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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

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FEB 15 1971

(51)

I. Operator **O. C. C. ARTESIA, OFFICE**  
**JACK L. McCLELLAN**  
 Address **P. O. Box 848, ROSWELL, NEW MEXICO 88201**

Reason(s) for filing (Check proper box) *Designate* Other (Please explain)  
 New Well  *Designate*  
 Recompletion  *Change in Transporter of:*  
 Change in Ownership  Oil  Dry Gas   
 Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>LISA "A" FEDERAL</b>	Well No. <b>9</b>	Pool Name, Including Formation <b>SUL MAR QUEEN</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>	Lease No.
Location Unit Letter <b>M</b> ; <b>330'</b> Feet From The <b>SOUTH</b> Line and <b>990'</b> Feet From The <b>WEST</b> Line of Section <b>13</b> Township <b>15-S</b> Range <b>29-E</b> , NMPM, <b>CHAVES</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>PHILLIPS PETROLEUM COMPANY</b>	<b>BARTLESVILLE, OKLAHOMA</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>13</b>	Twp. <b>15S</b>	Rge. <b>29E</b>	Is gas actually connected? <i>No gas</i>	When <b>2/24/71</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Joe J. McClellan*  
 OPERATOR  
 2/12/71

OIL CONSERVATION COMMISSION

APPROVED **MAR 9 1971**  
 BY *W. A. Gressett*  
 OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 111.  
 If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of conditions.  
 Separate Forms C-104 must be filed for each pool in multiple.