NO, OF CODES RECEIVED	3	
DISTRIBUTION		
SANTA FE		
FILE		١
U.S.G.S.		Ì
LAND OFFICE		<u> </u>
SANSFORTER H		
GAS	Ì	
CPERATOR		
PROBATION OFFICE		1

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE I	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	GAS
LAND OFFICE	RECE	IVED	
GAS		0.1070	
PRORATION OFFICE	SEP -	8 1972	
Sperator MCCLELLAN OI	L CORPORATION D. C	S. C.	
Address	ARTESIA		
BOX 040 - RO  Reason(s) for filing (Check proper box	swell, New Mexico 882	Other (Please explain)	
New Well	Change in Transporter of:	Cinci (1 tease explain)	
Recompletion  Change in Ownership X	Oil Dry Gas  Casinghead Gas Condens	7	
	JACK L. McCLELLAN - E		New Mexico 88201
DESCRIPTION OF WELL AND			
Lease Name TRACT SULIMAR QUEEN UNIT			I EUERAL -
Location		222	
Unit Letter / M ; 33	SO Feet From The S Line	e and 990 Feet From	The W
Line of Section 13 To	wnship 15 SOUTH Range 29	9 EAST , NMPM, (	CHAVES County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of OL WATER INJECTION		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas detadify connected?	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil-Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to Prod.	Total Deptil	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
7,0124			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and	certify that the rules and regulations of the Oil Conservation		
above is true and complete to the	he best of my knowledge and belief.	BY Well	ressett
		TITLE OIL AND GAS INSPEC	TOB
			compliance with RULE 1104.
(Signature) well, this form must be accompanied by a tabulation		panied by a tabulation of the deviation	
PRODUCTION SUPERI		All sections of this form n	nust be filled out completely for allow
SEPTEMBER 1, 1972	Ticle)	able on new and recompleted to	wells. II. III. and VI for changes of owner
	Date)	well name or number, or transpo	orter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.