N. M. O. C. C. COPT SUBMIT IN

T.PLICATE®

Form approved. Budget Bureau No. 42-R1425

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other ins tions on reverse side)

36-605-60122.

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO NM 0284972
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. TYPE OF WORK	LL 🖾	DEEPEN [٦	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME
b. Type of Well						
OIL GAS WELL OTHER			SINGLE MULTIPLE ZONE ZONE			8. FARM OR LEASE NAME
2. NAME OF OPERATOR					· .	YATES "BB" FEDERA
JACK L. MCCLECLAN						9. WELL NO.
3. ADDRESS OF OPERATOR P. O. Box 848, Roswell, New Mexico 88201						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						WILDCAT
At surface						11. SEC., T., R., M., OR BLK.
330' FNL & 1650' FWL						AND SURVEY OR AREA
At proposed prod. zone						SEC. 27-T15S-R29E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE
1. MILES NORTH OF LOCO HILLS						CHAVES NEW MEX
10. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.						OF ACTES ASSIGNED HIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LI ('Also to nearest drig	INE, FT.	3301		960		40
18. DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20. вот	BY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	S LEASE, FT.	12 MILES		1900'	<u> </u>	CABLE TOOLS
21. ELEVATIONS (Show whe	<u> </u>					22. APPROX. DATE WORK WILL START*
30	840' G. L.					JUNE 1, 1970
23.	I	PROPOSED CASIN	G AND	CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT
10-3/4"	8-5/8"	20 LB	•	4001		50 sx
8"	5-1/2"	14 LB	<u>• </u>	<u> 1900'</u>		150_sx
						• -
١	i ·		·		•	•
		100	. .			
WILL DRILL	TO APPROXIM	ATELY 1900	<i>)</i> ',	WITH CABLE T	ools,	TO TEST THE QUEEN
CAND In	PRODUCTION I	C INDICATI	- n	WILL SET PIE	F AND	COMPLETE
SAND. IF	PRODUCTION	5 INDICATE	, 0	WILL SEI FIF	L AND	COMPLETE:
CORTEZ DRI	LLING & OPER	ATING COMI	عر PANY	. Box 848. R	OSWEL	L, NEW MEXICO,
CONTEL DATE				, , .		· ·
88201, WIL	L BE THE DRI	LLING CON	TRAC	TRE M-		RECEIVED
				TUEIN	FR	TIVE D
			,	A.A.	- 0	MAY 1 - 970
				IVIAY > 197	'n	Serginal appropriate appropria
				137	υ.	Section of the sectio
				ARTESIA C.		The state of the s
THE ADOLES OF SCRIPT	PROPOSED PROGRAM: If	proposal is to deep	en or p	ing back, give detat on I	resent pro	ductive zone and proposed new productive
zone. If proposal is to	drill or deepen direction:	ally, give pertinent	data o	n subsurface locations a	nd measur	ed and true vertical depths. Give blowout
preventer program, if any	y					
A. ()	2945 CO.02			OPERATOR		DATE MAY 1, 1970
81GNED CO	J. M. Chalk	TIT	LE	OFERATOR		DATE TATE
(This space for Feder	ral or State office use)					
				ADMINISTE DAME		:
PERM'T NO	$\overline{\mathcal{O}}$	·	OFER	THS.		
Appendix A			WO!	N		DATE
Deputitions of APPROV	AL AT ANY:	LIE TO VICTORIA				•
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*See Instructions On Reverse Side

N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Jank L. Hellellen 2 Unit Letter County 27 Actual Footage Location of Well: 1650 330 Morth feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** R 29 E 16501 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Registered Professional Engineer

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1320 1650

1980, 2310

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