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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-5652-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name STATE "EK"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat DOUBLE "L" QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3828' G.L.	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-3-70, 4 1/2" OD 9.5 #1-55 casing was set @ 1945' w/ 200sx.
Incor neat + 1% CFR-2. Tested casing w/ 1500 psi, for 30 min.
Test OK. After MOC appx 52 hours, perforated
1892'-1902' w/ 2JSPF. Acidized w/ 500 gal 15% MCA.
Frased w/ 25,000 gal gelled lease crude + 25,000 gal #sand.
Evaluated.

On PT, flowed 24 BO + O BW 24 hrs. TPF-405, QPC-460.
2 1/4" Cr. Cgr. 34°. GOR 46.900

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>W. A. Gressett</i>	AREA SUPERINTENDENT	7-22-70
APPROVED BY	TITLE	DATE
<i>1-PRY</i>	OIL AND GAS INSPECTOR	JUL 20 1970

CONDITIONS OF APPROVAL, IF ANY: