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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 22 1970

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-5652-2

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator	PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator	BOX 68, HOBBS, N. M. 88240

7. Unit Agreement Name	
8. Farm or Lease Name	STATE "EK"
9. Well No.	1
10. Field and Pool, or Wildcat	DOUBLE "L" QUEEN

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>25</u> TWP. <u>14-S</u> RGE. <u>29-E</u> NMPM
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12. County	CHAVES
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-16-70	7-2-70	7-7-70	3828 GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1945'	1906'	-		-	0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1892'-1902' w/2SPF - QUEEN	No

26. Type Electric and Other Logs Run	27. Was Well Corroded
GR-DENSITY	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	353	12 1/2"	275 SX	
4 1/2"	9.5 #	1945	8"	200 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1904

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1892-1902	500 gal MC7 FRAC- 25000 gal oil 25000 # sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
7-22-70	FLOWING				PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-22-70	24	24/64		24	1126	0	46.900
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
405	460					34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vent	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
DAVID N. MCCOY	AREA SUPERINTENDENT
DATE	7-22-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>216</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>340</u>	T. Strawn _____	T. King and Fruitland _____	T. Penn. "C" _____
B. Salt <u>1140</u>	T. Atoka _____	T. F. Cliffs _____	T. Penn. "D" _____
T. Yates <u>1158</u>	T. Miss _____	T. C. House _____	T. Leadville _____
T. 7 Rivers <u>1204</u>	T. Devonian _____	T. _____	T. Madison _____
T. Queen <u>1355</u>	T. Silurian _____	T. _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Red Rock	1855	1865	10	Anhy
215	250	35	" Byp	1865	1880	15	Red shale, Anhy
250	260	10	Anhy	1880	1890	10	Anhy
260	270	10	Shale	1890	1900	10	Sand (has 1890-1895)
270	278	8	Anhy	1900	1915	15	Shale, Anhy
278	300	22	Red shale	1915	1945	30	Shale, Anhy
300	307	7	" Anhy				
307	316	9	Anhy				
316	322	6	Shale				
322	325	3	Anhy				
325	995	670	Salt				
995	1010	15	Anhy				
1010	1070	60	" Shale				
1070	1145	75	Anhy				
1145	1220	75	Sand shale				
1220	1335	115	Anhy, shale				
1335	1665	330	Shale + Anhy				
1665	1700	35	Anhy Broken				
1700	1725	25	Sand shale				
1725	1755	30	Broken Anhy				
1755	1780	25	Anhy				
1780	1855	75	" Shale				