DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE DRILLED W/ CABLE TOOKS OIL TRANSPORTER GAS OPERATOR RECEIVED PRORATION OFFICE NAME CHANGED: Operator PAN AMERICAN PETROLEUM CORPORATION FROM: PAN AMERICAN PETR. CORP JUL 25 1970 TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71 BOX 68, HOBBS, N. M. 88240 0, C, C Reason(s) for filing (Check proper box) New We!! Other (Please explain) ARTESIA, OFFICE Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate Michango of ownership give name and appress of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. State, Federal or Fee K 5652·2 DUTH Line and . NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) MIDLAND TEXAS to which approved copy of this form is to be sent) TERMIAN Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 53 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 906 of Producing Formation Top Oil/Gas Pa Tubing Depth GL 3828 1904 QUEEN Depth Casing Shoe 1892 1902 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 353 945 1904 75 5/g200 3/811 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
7-22-70	7-22-70	FLW	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	405	460	24/64
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
24	24	, 0	1/26
' 		***	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

94 2- Ming. Far / 1- 103. 1- 08.0	
1. 505 D	(Signature) AREA SUPERINTENDENT
	(Title) 7-23-70
-	(D.,,,)

OIL CONSERVATION COMMISSION

APPR	OVED	~ 4070		
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BY	Will	gressell		

TITLE DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.