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(Signature) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	the deviation
All sections of this form must be filled out complete able on new and recompleted wells.	ly for allow
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well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.