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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 12 1970

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease |
| STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-6798 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|---|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Midwest | |
| 2. Name of Operator Read & Stevens, Inc. | | 9. Well No. 1 | |
| 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201 | | 10. Field and Pool, or Wildcat Buffalo Valley Penn | |
| 4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 6 TWP. 15S RGE. 28E NMPM | | 12. County Chaves | |
| 21. Elevations (Show whether DF, RT, etc.) 3523.7' | | 22. Approx. Date Work will start July 15, 1970 | |
| 21A. Kind & Status Plug. Bond Statewide | | 21B. Drilling Contractor WEK Drilling Co. | |
| 19. Proposed Depth 8750' | | 19A. Formation Atoka | |
| 20. Rotary or C.T. Rotary | | | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------------|---------------|-----------------|-----------------|
| 17 1/2" | 12 3/4" | 34# | 350' | 400 sx | circ to surface |
| 11" | 8 5/8" | 24# | 1600' | 200 sx | Top of Queen |
| 7 7/8" | 4 1/2" | 14#, 15 1/2#, 17 1/2# | 8750' | 200 sx | 8600' |

Remarks:

This unorthodox location was approved by OCC order #R-3974.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-15-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 6-11-70

(This space for State Use)

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 15 1970

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 12 3/4" casing

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

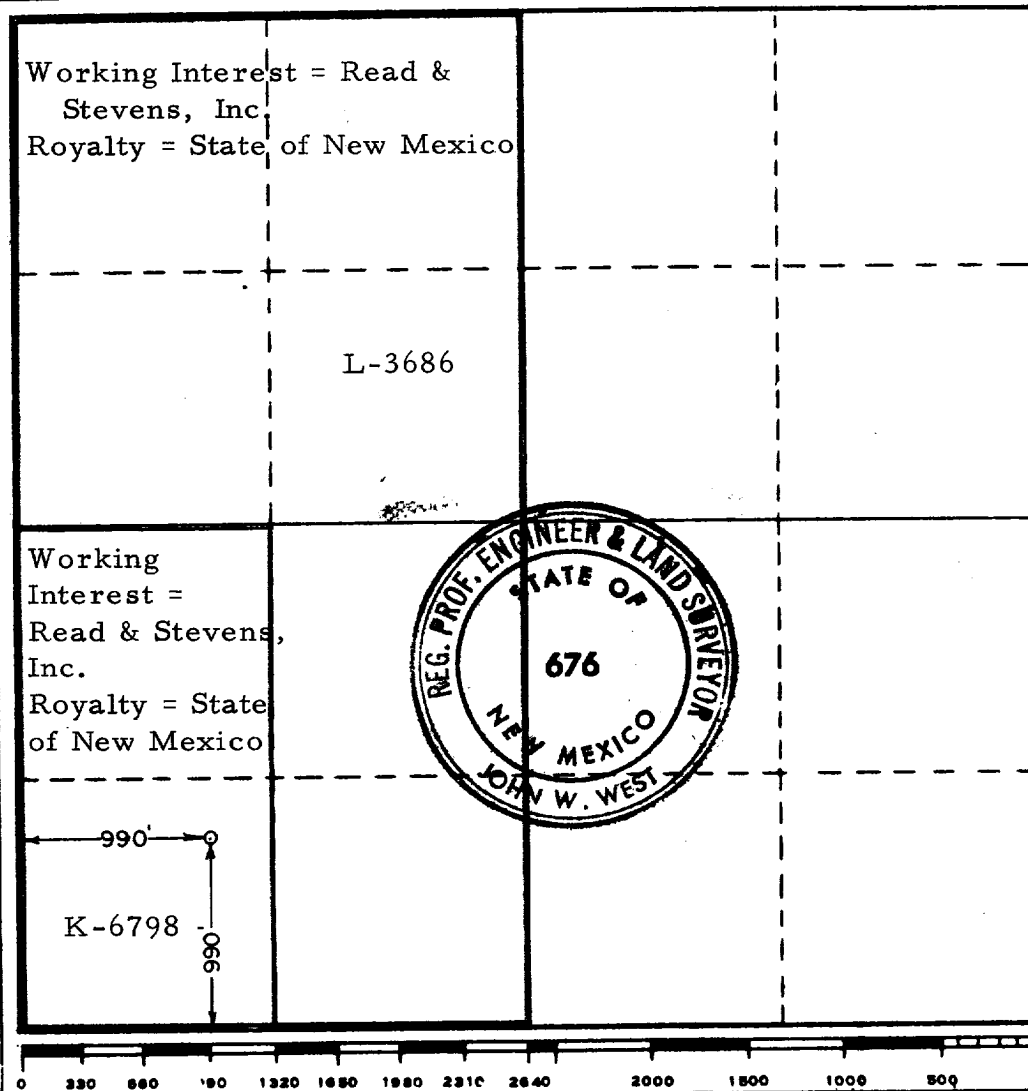
| | | | | | |
|--|-------------------------------------|--|-------------------------|---|----------------------|
| Operator READ & STEVENS, INC. | | | Lease MIDWEST | | Well No. 1 |
| Unit Letter M | Section 6 | Township 15 SOUTH | Range 28 EAST | County CHAVES | |
| Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 990 feet from the SOUTH line and 990 feet from the WEST line </div> | | | | | |
| Ground Level Elev. 3523.7 | Producing Formation Atoka | Pool Undesignated Buffalo Valley Pen | | Dedicated Acreage: W/2 Sec. 6 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) To be communitized if completed as a producing well.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Norman L. Stevens, Jr.

Name
Norman L. Stevens, Jr.

Position
Vice-President

Company
READ & STEVENS, INC.

Date
June 10, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 20, 1970

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**