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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 8 1970
O.C.C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6798
7. Unit Agreement Name -
8. Farm or Lease Name Midwest
9. Well No. 1
10. Field and Pool, or Wildcat (under) Buffalo Valley Penn
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens ✓
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>M</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3523.7'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Spudded & Casing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-70: Spudded 10:00 A.M.

7-2-70: Ran 12 jts, 356' of 12 3/4", 34#, H-40 new casing, set @ 356' RKB. Cemented w/200 sx class H w/6% Gel, 12 1/2# Gilsonite, 1/4# Floseal, 8# salt per sx. Followed w/200 sx class H, 2% CaCl₂, 12 1/2# Gilsonite, 1/4# Floseal, 8# salt/sx. Plugged down @ 8:00 P.M. Cement didn't circ, filled w/ready mix to surface. Waited 8 hrs and Press test to 1500# for 30 min. Test OK. WOC 18 hrs.

7-5-70: Ran 12 jts, 477.93', 8 5/8", 24#, J- used casing & 29 jts, 1168.02', 8 5/8", 23#, J- new casing set @ 1645' RKB. Cemented w/200 sx Class H, 2% CaCl₂, 8# salt/sx. Plugged down @ 3:45 A.M., 7-5-70. Press test to 1500# for 30 min. Test OK. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr</u>	TITLE <u>Agent</u>	DATE <u>7-7-70</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 10 1970</u>

CONDITIONS OF APPROVAL, IF ANY: