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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

OCT 13 1970

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6798	L-3686

1a. TYPE OF WELL		O. C. C. ARTESIAN, OFFICE	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Read & Stevens	
3. Address of Operator		P. O. Box 2126, Roswell, New Mexico 88201	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>15S</u> RGE. <u>28E</u> NMPM	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-2-70	8-3-70	10-9-70	3536' RKB
19. Elev. Casinghead	3524 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
8670'	8450'	-	Rotary Tools 0-8670
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
8392' - 8420' Atoka			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Sidewall Neutron, Induction Electric, Forexo-Welex			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4	34#	356	17 1/2
8 5/8	24#	1645	11
5 1/2	14#, 15.5#	8664	7 7/8
	17#		
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
None		2 3/8"	8180
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 1/2" JS @ 8392.3, 8392.3, 8393, 8393.3, 8394, 8394.3, 8397, 8397.3, 8398, 8398.3, 8399, 8399.3, 8404, 8404.3, 8405, 8405.3, 8406, 8406.3, 8407, 8407.3, 8410, 8410.3, 8415, 8415.3, 8416, 8416.3, 8417, 8417.3, 8418, 8418.3, 8419, 8419.3, 8420, 8420.3 (34 Holes)		DEPTH INTERVAL	
		8392-8420	
		AMOUNT AND KIND MATERIAL USED	
		Natural	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
7-31-70	Flowing		SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9-29-70	24 hr	19/64"	Oil - Bbl. 35
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 3198.8
1876#	0	35	Water - Bbl. None
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Waiting on Pipeline		Gene Snow	
35. List of Attachments			
Electric Logs, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>C. R. B. Read</u>		TITLE <u>Agent</u> DATE <u>10-9-70</u>	