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PRORATION OFFICE			Ì

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

RECEIAND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FEB. 3 1971 C. C. C. Operator Read & Stevens, Inc. Address P.O. Box 2126, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New We!I Effective January 1, 1971 Dry Gas Oil Recompletion Condensate Change lease Casinghead Gas Change in Ownership X If change of ownership give name and address of previous owner Read & Stevens, P.O. Box 2126, Roswell, New Mexico 88201 I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease K-6798 State. NEKOEMIKOKIKOWAX Buffalo Valley Penn Midwest Com Location South Unit Letter M 990 Feet From The Feet From The West Line and 990 County , NMPM, Chaves 15S Range 28E Line of Section 6 Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 or Condensate 1501 Houston Club Bldg. Houston, Texas Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Sec. Rge. Unit Twp. If well produces oil or liquids, give location of tanks. 15S ; 28E M 6 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Actual Prod. During Test Oil - Bbis. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSER VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ NULTUR TITLE .

Production Clerk

January 27, 1971

(Title) (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply plated wells.