FILE		AND	
U.S.G.S.	AU ORIZATION TO TRANS		GAS
LAND OFFICE			
TRANSPORTER OIL 1			
GASI			
PRORATION OFFICE			VED-
Operator			
Read & Stevens .	Inc.	· · · · · · · · · · · · · · · · · · ·	
Address P O Box 2126	, Roswell, New Mexico	88201	
Reason(s) for filing (Check proper box)		Other (Please explain)	ARTER C. D.
New Well	Change in Transporter of:		ARTESIA, OFFICE
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	ration Kind of Leo	ise Lease N
Lease Name Midwest Com	Buffalo Valley		K-679
Location			
Unit Letter M;990	Feet From The West Line	and <u>990</u> Feet From	n The South
6	155 - 2	8Е , ммрм,	Chaves Count
Line of Section 6 Town	nship 195 Range 4	, INMPM,	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil	X or Condensate	1201	roved copy of this form is to be sent)
Scurlock Oil Company Name of Authorized Transporter of Casi		Houston Club Buildin Address (Give, address to which app	p, <u>flouston</u> , <u>lexas</u> proved copy of this form is to be sent)
Phillips Petr, Cor		4th & Washington	1
		Is gas actually connected	When Still perotisting 6-28
give location of tanks.	M 6 15S 28E	No yes	Still negotiating 6-28
If this production is commingled with	n that from any other lease or pool, g	ive commingling order number:	
. COMPLETION DATA	U	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
Designate Type of Completion		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 86701	Р.В.Т.D. 8450'
7-2-70 Elevations (DF, RKB, RT, GR, etc.)	10-9-70 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		10p Off/Gus Puy	I uping Depth
	Atoka	8392'	8180
3536' RKB	Atoka		8180 Depth Casing Shoe
3536' RKB	Atoka 1/2" JS (34 Holes)	8392'	8180
3536' RKB Perforations 8392- 8420 1	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND	8392' CEMENTING RECORD	8180 Depth Casing Shoe
3536' RKB Perforations 8392- 8420 1 HOLE SIZE	Atoka 1/2" JS (34 Holes)	8392' CEMENTING RECORD DEPTH SET 356	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8	8392' CEMENTING RECORD DEPTH SET 356 1645	8180 Depth Casing Shoe SGG 4 SACKS CEMENT 400 sx 200 sx
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2	8392' CEMENTING RECORD DEPTH SET 356 1645 8664	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 \$/\$	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7. TEST DATA AND REQUEST FO	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 2 3/5" OB ALLOWABLE (Test must be of	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/SC</i> ter recovery of total volume of load pth or be for full 24 hours)	8180 Depth Casing Shoe SEE ACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CR ALLOWABLE (Test must be af able for this dep Date of Test	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/S</i> ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga	8180 Depth Casing Shoe SEE ACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CR ALLOWABLE (Test must be af able for this dep Date of Test	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/SC</i> ter recovery of total volume of load pth or be for full 24 hours)	8180 Depth Casing Shoe SEE ACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks Length of Test	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CRALLOWABLE (Test must be af able for this der Date of Test -9-29-70 Tubing Pressure	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 3/ 5 ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size -1-9/6411
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks Length of Test 24 hrs.	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CR ALLOWABLE (Test must be af able for this dep Date of Test	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 3/ 5 ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing	8180 Depth Casing Shoe SEE 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size <u>19/64</u> 11 Gas-MCF
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks Length of Test	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 COR ALLOWABLE (Test must be af able for this def Date of Test 9-29-70 Tubing Pressure 1876#	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 S/S' ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure 0	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size -1-9/6411
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3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 7/8 7 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CRALLOWABLE (Test must be af able for this def Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bble.	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 3/ 50 ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure 0 Water-Bbls. Notre	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size <u>-19/64''</u> Gas-MCF 3198.8-
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 COR ALLOWABLE (Test must be af able for this def Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bbls. -35-	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 S/SC ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure O Water-Bbls. Notre Bbls. Condensate/MMCEX -31982 March 35	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size 197/62" Gravity of Condensate 63
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 7/8 7 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 COR ALLOWABLE (Test must be af able for this der Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bbls. -35- Length of Test 24 hr Tubing Pressure (Shut-in)	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 S/SC ter recovery of total volume of load ph or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure O Water-Bbls. None Bbls. Condensate/MMOEX -31985 March 3 2 Casing Pressure (Shut-in)	8180 Depth Casing Shoe SEE SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size <u>-19/64''</u> Gas-MCF 3198.8-
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 7/8 7 TEST DATA AND REQUEST FOOL OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3/96,8 Testing Method (pitot, back pr.) 4/14	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 COR ALLOWABLE (Test must be af able for this der Date of Test 9-29-70 Tubing Pressure 1876# Length of Test 24 hr Tubing Pressure (Shut-in) 1876#	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/S</i> ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure 0 Water-Bbls. None Bbls. Condensate/MMCEX -319875 March 35 Casing Pressure (Shut-in) <i>f.M.</i>	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top a lift, etc.) Choke Size -19/64" Gravity of Condensate 63 Choke Size 19/64"
3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 7/8 7 TEST DATA AND REQUEST FOOL OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3/96.8 Testing Method (pilot, back pr.)	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 COR ALLOWABLE (Test must be af able for this der Date of Test 9-29-70 Tubing Pressure 1876# Length of Test 24 hr Tubing Pressure (Shut-in) 1876#	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/S</i> ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure 0 Water-Bbls. Notre Bbls. Condensate/MMOEX -319820 March 35 Casing Pressure (Shut-in) <i>fun.</i> 01L CONSEF	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size -19/64" Gravity of Condensate 63 Choke Size 19/64" RVATION COMMISSION
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3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 7/8 7 TEST DATA AND REQUEST FOOL OIL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3/96 S Testing Method (pitot, back pr.) 4/14 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Manual Manual States Sta	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CR ALLOWABLE (Test must be af able for this der Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bbla. 35- Length of Test 24 hr Tubing Pressure (Shut-in) 1876# CE 33 Jacua regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/S</i> ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 0 Water-Bbls. Notre Bbls. Condensate/MAXCEX <u>31982</u> Casing Pressure (Shut-in) <i>fun.</i> OIL CONSEP APPROVED <u>JUL</u> BY <u>JIL</u> AND G TITLE <u>JIL</u> AND G	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size -19/64" Gas-MCF 3198.8 Gravity of Condensate 63 Choke Size 19/64" RVATION COMMISSION 19/1 .19 Masset AS INSPECTUA In compliance with RULE 1104. allowable for a newly drilled or deepto of the dev
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3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7 TEST DATA AND REQUEST FOOLI. WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3/98/8 Testing Method (pitos, back pr.) 4/4 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARCHARCE	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 CR ALLOWABLE (Test must be af able for this der Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bbla. 35- Length of Test 24 hr Tubing Pressure (Shut-in) 1876# CE 33 Jacua regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	8392' CEMENTING RECORD DEPTH SET 356 1645 8664 <i>S/S</i> ter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Flowing Casing Pressure 0 Water-Bbls. Notre Bbls. Condensate/MONDEX <u>31987</u> Casing Pressure (Shut-in) <i>fun.</i> OIL CONSEF APPROVED <u>JUL</u> BY <u>JUL</u> TITLE <u>JUL</u> This form is to be filed If this is a request for well, this form must be accord tests taken on the well in a All sections of this form alls on new and recomplete	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size -19/64" Gravity of Condensate 63 Choke Size 19/64" RVATION COMMISSION Diff 19/64" RVATION COMMISSION 19/1 MSPECTUA AS IMSPECTUA In compliance with RULE 1104. allowable for a newly drilled or deey accordance with RULE 111. m must be filled out completely for difference
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3536' RKB Perforations 8392-8420 1 HOLE SIZE 17 1/2 11 7 7/8 7. TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3/9K, 8 Testing Method (pitot, back pr.) 4/4 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARMAN (Sign Agent (T 10-9-	Atoka 1/2" JS (34 Holes) TUBING, CASING, AND CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 2 3/5 OR ALLOWABLE (Test must be af able for this def Date of Test 9-29-70 Tubing Pressure 1876# Oil-Bbls. 35- Length of Test 24 hr Tubing Pressure (Shut-in) 1876# CE (33 Tacris regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Market State 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870 1870	8392! CEMENTING RECORD DEPTH SET 356 1645 8664 \$1645 8664 \$1645 8664 \$1645 8664 \$1645 \$1645 \$1645 \$1645 \$1645 \$1645 \$1645 \$1646 \$1645 \$17000000000000000000000000000000000000	8180 Depth Casing Shoe SACKS CEMENT 400 sx 200 sx 300 sx oil and must be equal to or exceed top a a lift, etc.) Choke Size 19/64" Gas-MCF 3198.8 Gravity of Condensate 63 Choke Size 19/64" RVATION COMMISSION 19/1 19/64" AS IMSPECTUA As inspect under the device of a newly drilled or deepompanied by a tabulation of the device of a newly drilled or deepompanied by a tabulation of the device of a newly drilled or deepompanied by a tabulation of the device of a newly drilled or deepompanied by a tabulation of the devise of conditions of the devise. I, II, III, and VI for changes of conditions of the devise of conditions of the devise.