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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1972
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6798	L-3686

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc. ✓	8. Farm or Lease Name Midwest <i>com</i>
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Penn
15. Elevation (Show whether DF, RT, CR, etc.) 3536' RKB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/2/72 On 1/6/72 the well was acidized w/1000 gals 7½% Dolo Wash through perforations 8392'-8420'. Load was swabbed back and same perforations were fraced w/20,000 gals My-T-Frac w/2,200# of 20/40 Glass Beads. Swabbed well back and put on production. Production before remedial work - gas 0 - wtr. 0 - After remedial work gas production was 600 MCFPD @ 600# on a 1" choke - no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Emmanuel Herrera</i></u>	TITLE <u>Agent</u>	DATE <u>2/2/72</u>
APPROVED BY <u><i>W. A. Gressett</i></u>		
TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 3 1972</u>	

CONDITIONS OF APPROVAL, IF ANY: