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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 8 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

0-6

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator READ & STEVENS, INC. ✓ 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER M, 990 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 15-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3536' RKB	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. K-6798, L-3686 7. Unit Agreement Name 8. Farm or Lease Name Midwest Com. 9. Well No. 1 10. Field and Pool, or Wildcat Buffalo Valley Penn. 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-02-73: Production Prior to workover: F/210MCFGPD (No cond., no water) 18/64 "Ck, TP 500#. Pulled tubing and cleaned out to 8,584'. Ran 3 1/2" frac tubing with 2 7/8" Baker "Model R" packer. Set Packer @ 8,435' with 15,000# weight.

5-04-73: Frac. perfs 8469-73; 8479-81; 8495-97; 8511-15 with 40,000 gal. My-T-Frac with 75,600# 20/40 sand and 2,500# 20/40 glass beads, Min. Press. 4300 p.s.i., Max. press. 4,800 p.s.i. Avg. Press 4,600 p.s.i.; Avg. rate 14 B.P.M., ISDP 3,500 p.s.i. 5" SI 3,400 p.s.i.; 10" SI 3,400 p.s.i. Total Load 1,450 bbls.

5-10-73 Production after workover: A 3,100 MCFGPD, +80 Bbls. cond., (No Wtr.) 19/64" ck., TP 1,460.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl A. Schellinger TITLE Agent DATE July 31, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 10 1973

CONDITIONS OF APPROVAL, IF ANY: