Form 5-331 C	\sim	N. M. O. O	C. <u>C</u>	, COPY _{UB}	MIT IN T		* Form approve	Copy to f:	
(May 1963)	UND	ED STATES	5	(0	ther instruction in the structure st			No. 42-R1425.	
	DEPARTMEN			RIOR		,	50 - 605 - 6		
	GEOLO	GICAL SURVI	ΕY						
						A 612	6. IF INDIAN, ALLOTTER		
	N FOR PERMIT	IO DRILL, I	JEEP	en, Or	PLUG B	ACK			
1a. TYPE OF WORK DR	ILL 🛛	DEEPEN [PL	UG BAG	ск 🗌	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL					MULTIP				
WELL W	ELL OTHER			DNE X	ZONE		8. FABM OR LEASE NAM		
2. NAME OF OPERATOR						Keeler Federal			
McGrath & Smith, Inc.						9. WELL NO.			
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Texas 79701						1			
					79701		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	leport location clearly and		•	state requirem	ents.*)		Wildcat		
660' FSL and 1980' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	e same						Sec. 17, T14	S. R29E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH			
15 miles East of Hagerman						Chaves	N.M.		
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.						OF ACRES ASSIGNED			
PROPERTY OR LEASE 1	PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660 40			10 1	o THIS WELL 40				
				20. ROTA	TARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT.		2300				Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	· · · ·					22. APPROX. DATE WOR	RE WILL START*	
GL 36	695 KB 370	6							
23.	F	ROPOSED CASIN	IG ANI	CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT		
11	8 5/8	20		25	0	150 sx.			
7 7/8	4 1/2	9.5		230	0		150 sx.		

Blow out preventer will be in operation from 250' to TD.

57

RECIE AUG1 2 1970 C. C. L. ARTESIA, DEP.C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
24.

BIGNED _ ABTacklory	TITLE	Sup't.	DATE 8-1	.1-70
(This space for Federal or State office use)				
PERMIT NO.	OPERATIONS APPE	OVAL DATE		
APPADen BY		·····	DATE	
A DEPENDENCE OF APPROVAL IF ANY:	UNDER 18 MITLE WITHIN BID OVSee Instructions On			
	See Instructions On	Reverse Side		
ACTIN' AFF				

I MEXICO OIL CONSERVATION COMMIS: WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from the outer boundar	ies of the Section.	····	
Operator McGRA	ATH & SMITH,	INC.	Lease KEELEF	- FEDERAL		Well No.
Unit Letter	Section	Township	Range	County		
"N"	17	14 - S	29 - E	CH	AVES	
Actual Footage Loo 660		OUTH line on	nd 1980	feet from the	WEST	line
Ground Level Elev		mation	Pool		Dedi	cated Acreage:
3695	SAN A	NDRES	WILDC	<u> </u>		40 Acres
 If more t interest a If more th 	than one lease is and royalty). han one lease of d	ifferent ownership i	vell, outline each ar is dedicated to the	nd identify the ov	wnership therew	at below. of (both as to working owners been consoli-
Yes If answer this form	No If a is "no," list the	·	e of consolidation _ escriptions which h	ave actually been		(Use reverse side of
No allowa forced-po	able will be assign	ed to the well until)or until a non-stand	all interests have l dard unit, elimination	een consolidate 1g such interests	d (by commun , has been app	itization, unitization, proved by the Commis-
sion.			<u></u>	1		
					tained herein best of my know Name <u>JB Tacple</u> Position <u>SUPT</u> Company	y that the information con- is true and complete to the owledge and belief.
	McGR				shown on this notes of action under my sup	tify that the well for ation that the well for ation at surveys made by me or AUBI Sol Schess of the correct to the best of the distinct TESTA, The Unit III 7, 1970
1980 '	\ _	CRES			and the Land Su	CHUMANN PR 510
1980,	10 - 4 	CRES	2000 1500 100		and the Land Su	rveygt