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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 9 1970

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10418-78

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Dalport Oil Corporation
3. Address of Operator
3471 First Natl Bank Bldg. Dallas, Texas 75202
4. Location of Well
UNIT LETTER **O** LOCATED **1980** FEET FROM THE **East** LINE AND **330** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Spurck-State
9. Well No.
10
10. Field and Pool, or Wildcat
Double L Queen

THE **South** LINE OF SEC. **25** TWP. **14S** RGE. **29E** NMPM
15. Date Spudded **9-6-70** 16. Date T.D. Reached **9-9-70** 17. Date Compl. (Ready to Prod.) **10-1-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3837 gr** 19. Elev. Casinghead **3837 gr**
20. Total Depth **2001** 21. Plug Back T.D. **1964** 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion — Top, Bottom, Name
Queen
1917-19, 1920.5 -22.5, 1923-24.5
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Gamma-Neutron
27. Was Well Cored
Yes
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	324	11	175 sx 'C' 2% CC	None
				circulated	
5 1/2	14	1999	7 7/8	200 sx lite, 100 sx 'C'	None
				50-50 per 8# salt/sx	None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8 1905 g.m.

31. Perforation Record (Interval, size and number)
1917-19, 1920.5-22.5, 1923-24.5
.41" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1917-24.5 250 gal DS-30 acid
25,000# 20-40, 5000# 10-20
25,000 gal 1 case crude

33. PRODUCTION
Date First Production **9-13-70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **10-1-70** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **98** Oil — Bbl. **98** Gas — MCF **-** Water — Bbl. **0** Gas — Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **98** Oil — Bbl. **98** Gas — MCF **-** Water — Bbl. **0** Oil Gravity — API (Corr.) **35.4**
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **A. C. Magee**
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **W. F. Tandy** TITLE **President** DATE **10-7-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 252	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 283	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1090	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1171	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1308	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	252	252	Red Beds				
252	1090	838	Salt & Anhydrite				
1090	1171	81	Anhydrite				
1171	1308	137	Red shale, red sand salt				
1308	2001	693	Anhydrite, red shale salt				