DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## **CONSERVATION DIVISIO** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	/						Well API No.			
Xeric Oil & Gas C	erporation EFFECTIVE 5-27-97					30-005-60138				
Address 200 North Lorgina Suita 1111 Midland Toyas 79701										
200 North Loraine, Suite 1111, Midland, Texas 79701  Reason(s) for Filing (Check proper box)  Other (Please explain)										
New Well Change in Transporter of:										
Recompletion	OII _	Dry Gas	j							
Change in Operator X	Casinghead Gas	Condensate	<u> </u>		· · · · · · · · · · · · · · · · · · ·		<del></del>			
and address of previous operator  Burk Royalty Co., P.O. Box BRC, Wichita Falls, Texas 76307										
II. DESCRIPTION OF WELL AND LEASE										
		Pool Name, Inch	-		<b>7</b>	Lease		ease No.		
Double "L" Queen U	nit 10	Double '	'L" Queen	Associat	ed State,	Federal or Fe	B-10	418-78		
Location	1980		East		330	<i>j</i> .	South			
Unit Letter O	_ :	_ Feet From The .	Lic	e and	Fe	et From The.	* * * * * *	Line		
Section 25 Townshi	p 14S	Range 291	E . N	мрм,		Chave	s	County		
III DEGICNATION OF TO AN	SPARTER AF A	III AND NAT	UDAL CAC							
Name of Authorized Transporter of Oil	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil    Address (Give address to which approved copy of this form is to be sent)									
Navajo Refining Compar	er 159, Artesia, New Mexico 88211-0159									
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent)								
GPM Gas Corporation    Well produces oil or liquids,   Unit   Sec.   Twp.   Rge.				P.O. Box 5050, Bartles						
give location of tanks.	well produces oil or liquids, Unit   Sec.   Twp.   Rge.   location of tanks.   H   36   148   29E			Is gas actually connected? When yes			1			
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA	lown.			·	·	<del> </del>				
Designate Type of Completion	Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1	.L	P.B.T.D.	!			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gai	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
						'	•	1		
TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE			<del>- </del> -	DEPTH SET			SACKS CEMENT			
							Part ID-3			
	<del></del>						10-22-93			
					-cre m					
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)				
Length of Test	Tubing Pressure	Casing Press	Casing Pressure			Choke Size				
•										
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Water - Bbis.			Gas- MCF				
	<u> </u>					<u> </u>	<del>~</del>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test					12-1				
The Text Metro	Lengui or 1 est		Bois. Concen	Bbis. Condensate/MMCF		Gravity of Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shul	Casing Press	Casing Pressure (Shut-in)			Choke Size				
	<u></u>			*******		<u> </u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				227 4.4						
The transfer was to sea or my knowledge and belief.				Date Approved OCT 11 1993						
Signature DANDAY CARDO				By ORIGINAL SIGNED BY						
RANDALL CAPPS PRES. Printed Name Title				II MINE WILLIAMS						
10/01/93 915-683-3171				Title SUPERVISOR, DISTRICT II						
Date	Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.