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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NOV 19 1970

1. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

3. Name of Operator
Read & Stevens ✓

4. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

5. Location of Well
UNIT LETTER **F** LOCATED **1650** FEET FROM THE **North** LINE AND **1767** FEET FROM

THE **West** LINE OF SEC. **7** TWP. **15S** RGE. **28E** NMPM

15. Date Spudded **10-14-70** 16. Date T.D. Reached **11-14-70** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **3520.5' GL** 19. Elev. Casinghead

20. Total Depth **8790'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **0 - TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole

7. Unit Agreement Name

8. Farm or Lease Name

Lula

9. Well No.

1

10. Field and Pool, or Wildcat

Buffalo Valley Penn

11. County

Chaves

26. Type Electric and Other Logs Run
Welex Sidewall Neutron, Guard Log, & Forxo Log

25. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	360'	17 1/2"	600 sx	None
8 5/8"	24#	1702'	11"	200 sx	703'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry Hole				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
					None		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
Dry Hole							P & A 11-16-70
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Welex Sidewall Neutron Log, Guard Log, Forxo Log & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James H. ...* TITLE **Agent** DATE **11-19-70**