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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 15 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. G. C.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
J 6647	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator LITTELL OIL COMPANY	8. Farm or Lease Name State
3. Address of Operator P.O. Box 196 Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15 S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Double L Ocean
15. Elevation (Show whether DF, RT, GR, etc.) 3854	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well Drilled to TD of 2001' with 8" tools and plugged back to 1950' where 10 1/2" Used 4 1/2" Casing was set on November 20th and cemented with 150 sacks neat cement and 3 sacks of CaCL 2, cement circulated to surface perforated 4 1/2" with 2 shots per foot from 1940 - 1996 and frac with 750 Bbls oil and 35000# sand November 21, 1970. Flow test through 1" meter for 24 Hrs 714 MCFD, shut in tubing pressure 500#. Shut in waiting for pipeline Connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Bookkeeper DATE 12-28-1970

APPROVED BY W. R. Grossett TITLE OIL AND GAS INSPECTOR DATE JAN 15 1971

CONDITIONS OF APPROVAL, IF ANY: