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SANTA FE			
FILE			1
U.\$.G.\$.		<u></u>	I
LAND OFFICE		L.	<u> </u>
TRANSPORTER	OIL	L_	
INANSPORTER	GAS		
OPERATOR		1	
BROBATION OFFICE			Γ

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Filective 1-1-55	
U.\$.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS	
LAND OFFICE OIL	RECEIVED			
TRANSPORTER GAS	RES			
OPERATOR 1	EKD	4 1975		
PRORATION OFFICE	FEB	T 1010		
Coordo A Chang		C C		
George A. Chase	ARTE	. C. C.		
	Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!1	ell Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens	ate 5: 940 Mass	<u> </u>	
If change of ownership give name and address of previous owner	Luttrell Oil Company I	P.O. Box 196, Artesia, N	ew Mexico 88210	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including For	l l		
State	1 Double L Queen	Assoc. State, Federal	or Fee State K-6647	
Location	** - *	660	Fast	
Unit Letter A : 660	Feet From The North Line	and 660 Feet From T	he East	
Line of Section 2 To	wnship 15S Range	29E , NMPM, C	haves County	
Line of Section 2 To	whalip	,		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🛣	Address (Give address to which approv	ed copy of this form is to be sent)	
Chala Cryogonies		-P.O. Box 6697, Roswell		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
give location of tanks.		-No-	<u> </u>	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	Depth Casing Shoe	
Perforations			Sopin Gasing Sines	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
71022 3122				
			<u> </u>	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Ggs - MCF	
Actual Prod. During Test	Oil-Bble.	Water - Bble.	GGB - MOF	
	<u></u>	<u> </u>		
040 #/5**		•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Actual Plant Learning / D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
		<u> </u>	<u> </u>	
I. CERTIFICATE OF COMPLIA	NÇE	OIL CONSERVA	ATION COMMISSION	
		APPROVED FEB 6 197	5	
Cississ base base complied	regulations of the Oil Conservation with and that the information given	APPROVED 1.10	ressett	
shove is true and complete to t	he best of my knowledge and belief.	BY	war.	
25	TITLE SUPERVISOR, DISTRICT IL			
	Chase	as as a second for alle	mable for a newly drilled or deepens	
LIRCUM TI	- Comment of the comm	melt this form must be accomp	anied by a tabulation of the deviation	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

FED 8 1075

OIL CONSERVATION COMM. NOBES, IL M.