

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 22 1975

O.G.C.  
ARTESIA, OFFICE

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
GEORGE A. CHASE  
Address  
P O BOX 637 ARTESIA, NEW MEXICO 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Add Com to lease name  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE Com.	Well No. 1	Pool Name, including Formation DOUBLE L QUEEN ASSOCIATED	Kind of Lease State, Federal or Fee	STATE	Lease No. K6647
Location Unit Letter A ; 660 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 2 Township 15S Range 29E , NMPM, CHAVES County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
CHALA CRYOGENICS	PO Box 6697 ROSWELL, NEW MEXICO 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					YES	4-22-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/16/70	Date Compl. Ready to Prod. 11/21/70	Total Depth 2001		P.B.T.D. 1950				
Elevations (DF, RKB, RT, GR, etc.) 3854 gr.	Name of Producing Formation Queen	Top Oil/Gas Pay 1890		Tubing Depth 1902				
Perforations 1890 to 1892	1894 to 1896			Depth Casing Shoe 1950				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	10 3/4		73'		10			
10	8 5/8		355'		140			
8	4 1/2		1950'		150			
		2 3/8"		1902-				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL NSP-991 160 acres

Actual Prod. Test-MCF/D 714	Length of Test 24Hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 27.5 Flow	Casing Pressure (shut-in) 500	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George A. Chase  
(Signature)  
Operator  
(Title)  
4/18/75  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 22 1975  
BY W. A. Gressett  
SUPERVISOR, DISTRICT II  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

APR 23 1975

NOTICE OF GAS CONNECTION

O. C. C.  
ARTESIA, OFFICE

Date April 22, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the George A. Chase  
Operator

State *Lease*, 1 A, 2-15S - 29E  
Lease Well & Unit S.T.R.

Double L Queen, Cha La Cryogenics  
Pool Name of Purchaser

was made on April 22, 1975.

ChaLa Cryogenics, P. O. Box 6697, Roswell, NM  
Purchaser

*[Signature]*  
Representative  
Secretary-Treasurer  
Title

cc: To operator  
Oil Conservation Commission - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator <b>George A. Chase</b>			Lease <b>State Conn.</b>		Well No. <b>1</b>
East Letter <b>A</b>	Section <b>2</b>	Township <b>15 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Portage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3854'</b>	Producing Formation <b>Queen</b>		Pool <b>Double L Queen <del>and</del></b>		Dedicated Acreage: <b>40/60</b> Acres

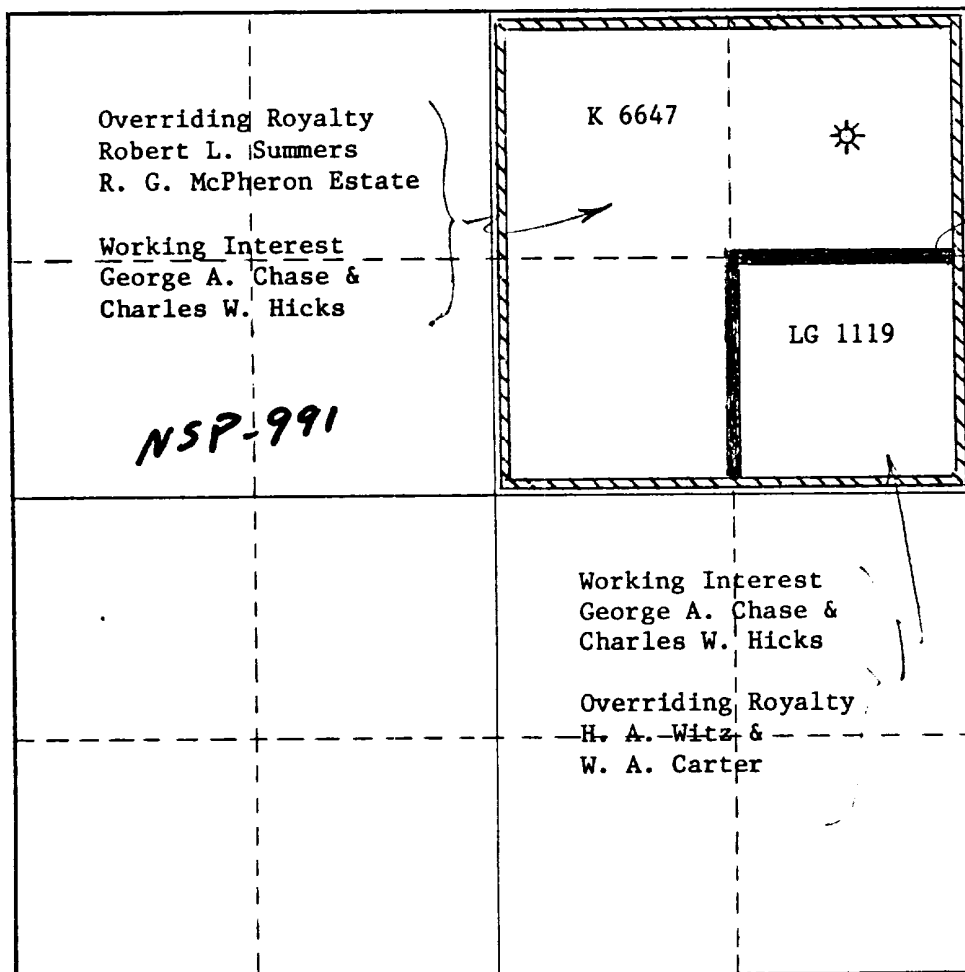
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

**O. C. C.**  
**ARTESIA OFFICE**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**George A. Chase**

Position

**Owner**

Company

Date

**April 7, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

RECEIVED

APR 14 1975

O. C. C.  
ARTESIA, NEW MEXICO

April 10, 1975

Mr. George A. Chase  
P. O. Box 637  
Artesia, New Mexico 88210

Administrative Order NSP-991

Dear Mr. Chase:

Reference is made to your application for a 160-acre non-standard gas proration unit consisting of the following acreage in the Queen formation:

CHAVES COUNTY, NEW MEXICO  
TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM  
Section 2: NE/4

It is understood that this unit is to be dedicated to your Luttrell State Well No. 1, located 660 feet from the North line and 660 feet from the East line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Artesia  
Oil & Gas Engineering Committee - Hobbs  
Proration Department, OCC - Santa Fe  
State Land Office - Santa Fe