RECEIVED State of New Mexico Energy, Minerals and Natural Resources Department USTRICT I 0. Box 1980, Hobba, NM \$1240 NW 13'89IL CONSERVATION DIVISION P.O. Box 2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes upon the filed for each pool in multiply completed wells.