

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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O. C. C.
ARTESIA, OFFICE

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I. Operator
JACK L. MCCLELLAN ✓
Address
P. O. Box 848, ROSWELL, NEW MEXICO, 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name LOIS STATE Well No. 1 Pool Name, Including Formation DOUBLE L QUEEN Kind of Lease State, Federal or Fee STATE Lease No. K-4988
Location
Unit Letter A ; 990 Feet From The NORTH Line and 330 Feet From The EAST
Line of Section 12 Township 15-SOUTH Range 29-EAST , NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
NAVAJO REG. CO., PIPELINE DIVISION Address (Give address to which approved copy of this form is to be sent) NORTH FREEMAN STREET, ARTESIA, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
PHILLIPS PETROLEUM COMPANY Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OKLAHOMA 74003
If well produces oil or liquids, give location of tanks. Unit A Sec. 12 Twp. 15S Rge. 29E Is gas actually connected? No When 90 DAYS

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11/3/70 Date Compl. Ready to Prod. 12/04/70 Total Depth 2005' P.B.T.D. 1999'
Elevations (DF, RKB, RT, GR, etc.) 3888' GL 3890' DF Name of Producing Formation QUEEN SAND Top Oil/Gas Pay 1968' Tubing Depth 1982.45'
Perforations 2 SHOTS PER FOOT 1973-78' AND 1981-84' Depth Casing Shoe 2002'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8-5/8" 340' 150 (CIRC)
8" 5-1/2" 2002' 150
2 3/8" 1982

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12/04/70 Date of Test 12/05/70 Producing Method (Flow, pump, gas lift, etc.) FLOWING
Length of Test 24 HOURS Tubing Pressure 20 Casing Pressure 300 Choke Size 32/64"
Actual Prod. During Test 85 Oil - Bbls. 85 Water - Bbls. 0 Gas - MCF 100

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of Operator: Jack L. McClellan
Title: OPERATOR
Date: DECEMBER 7, 1970
OIL CONSERVATION COMMISSION
APPROVED DEC 8 1970
BY: W. A. Gressett
TITLE: OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-