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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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MAY 9 1977

Operator		O. C. C.	
Burk Royalty Co.		ARTESIA OFFICE	
Address			
800 Oil & Gas Bldg., Wichita Falls, Texas 76301			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
		Effective 4/1/77	

If change of ownership give name and address of previous owner McClellan Oil Corp., Box 848, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE			
Lease Name	Double L Queen	Well No.	1
Unit - Tract	17	Pool Name, including Formation	Double L Queen Associated
		Kind of Lease	State Federal or Fee
			K-4988
Location			
Unit Letter	A	990 Feet From The	N Line and 330 Feet From The E
Line of Section	12	Township	15-S
		Range	29-E
		NMPM,	Chaves
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Div.		Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	A	12	15-S
			29-E
Is gas actually connected?	Yes	When	3/71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'ty.
			Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 18 1977	
APPROVED		BY <u>W. A. Gressett</u>	
TITLE <u>SUPERVISOR, DISTRICT II</u>			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of ownership, lease, or transporter, or other such change of condition.			
Billy Hacker Agent 5/6/77			