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SANTA FE /	_	CONSERVATION COMMISSION	Form C-104
		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /	RECEIVED	AND ANSPORT OIL AND NATURAL (Filective 1-1-62
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			<i>-</i>
TRANSPORTER OIL /	FEB 2 5 1971		
<u> </u>	-		
OPERATOR /	O. C. C.		
PRORATION OFFICE	ARTESIA, BEFORE		
Operator MIDWEST Address	TIL CORPORATION	, <i>v</i>	
		10 TEX45 79 Other (Please explain)	7701
1		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	<u> </u>	_
Change in Ownership	Casinghead Gas Conde	ensate 🗌 300 881	TEST OIL
If change of ownership give name			
and address of previous owner		1.000	
Lease Name	Well No. Pool Name, Including F		1 20020 11-1
Location		LO VALLEY Permistate, Federa	
		ne and 1650 Feet From	
Line of Section 6 To	wnship /5-5 Range	28-E , NMPM,	CHA VES County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
WESTERN OIL TRAN.	SPORTITION CO. INC.	806 CAN MER DR Address (Give address to which appro	ved copy of this form is to be sent)
NONF	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	Ont Sec. Twp. rige.	NO	
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3536.6 GR	Traine of Freducing Comments	10,000,000	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
I I I I I I I I I I I I I I I I I I I			
TEST DATA AND REQUEST F		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED FEB	2 6 1971
Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	By Was	26 1971 . 19
anove to twie and complete to th	- nest of my knowledge and belief.	HY //U/CA/	

(Title) / 7 / (Date)

C-104 and C-110

OIL AND GAS INSPECTOR TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.