

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 30 1971

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-3686	

O. C. C.

1a. TYPE OF WELL		ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				New Mexico "V" State Com.	
2. Name of Operator				9. Well No.	
Midwest Oil Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
1500 Wilco Bldg., Midland, Texas 79701				Und. Buffalo Valley Penn	
4. Location of Well				12. County	
UNIT LETTER <u>0</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM				Chaves	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>15-S</u> RGE. <u>28-E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-12-71	2-14-71	2-24-71	3548' DF	3534'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8703'	8668'		0 - 8703'		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
8459' - 8475' Penn					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Induction-Electric, Forxo, Sidewall Neutron Log					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	32#	350'	15"	650 sxs Cl. "H"	
8 5/8"	24#	1750'	11"	400 sxs Cl. "H"	
4 1/2"	9.5 & 11.6#	8703'	7 7/8"	675 sxs Cl. "C"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					8375'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8459-79 w/32 - 1/2" holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			None		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
2-24-71		Flowing			Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-24-71	22	Various		124	2480
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
CAOF	Packer		502	10,048.	0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Flared					D. T. Stogner
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Carolyn Turner</u>		TITLE <u>Carolyn Turner</u>		DATE <u>3-29-71</u>	

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

0450 - 0451