

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 5 1982

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-3686

7. Unit Agreement Name

8. Farm or Lease Name

Midwest State "V" Gas Con

9. Unit No.

1

10. Field and Pool, or Wildcat

Buffalo Valley Penn Gas

12. County

Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company	3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 15-S RANGE 28-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3534' GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay in the Pennsylvanian and stimulate if necessary as follows:

Run blanking plug and set in F-Nipple below packer. Release on-off tool above packer and circulate well with clean 2% KCL water. Swab the well. Re-engage on-off tool above packer and pressure test casing. Pull the packer. Clean out any fill to 8570'. Run 2-3/8" tubing, seating nipple, and packer. Land tubing at approx. 8359' and set top of packer at approx. 8341'. Load backside with clean 2% KCL water. Pull blanking plug. Start flowing the well and swab if necessary. Perforate 8552'-58' with 4 JSPF. Flow combined zones and allow well to clean up. If well makes less than 300 MCFD at a final tubing pressure of 70 psi, proceed with the following acid job. Acidize with 80 bbl. 7-1/2% MS acid containing 1000 SCF nitrogen per bbl. After 40 bbl of acid is pumped, drop 2 ball sealers/bbl for a total of 80 balls. Acid should contain corrosion inhibitor, friction reducer, surfactant, clay stabilizer, and iron agent. Flush with approx. 34 bbl 2% KCL water containing 100 SCF nitrogen/bbl and friction reducer. Flow well and allow to clean up. Swab if necessary. Return well to production.

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy R. Gorman

TITLE Assist. Admin. Analyst

DATE 11-3-82

Original Signed By

John A. Clements

TITLE Supervisor District II

DATE NOV 8 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: