

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 19 1983

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3686

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Midwest State "V" Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 15-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Indicate Buffalo Valley Penn Gas
11. Elevation (Show whether DF, RT, GK, etc.) 3534' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-28-82. Ran blanking plug and set in F-nipple at 8380'. Released on-off tool. Removed tree and installed blowout preventer. Circulated down casing and out tubing with 142 bbl 2% KCL brine water. Swabbed. Released packer and pulled tubing and Vann gun assembly. Tagged bottom at 8674'. Set a packer at 8328' with tailpipe landing at 8342'. Removed blowout preventer and installed tree. Perforated 8552'-58' with 4 JSPF. Moved out service unit 1-6-83. Commenced sale and flow test 1-11-83. Well flowed 14 BO and 3190 MCF in 48 hrs. Flowed 11 BC and 1720 MCFD in last 24 hrs. Returned well to production.

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-19-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE JAN 21 1983

CONDITIONS OF APPROVAL, IF ANY: