STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTNENT	RECEIVEDIBY IV	· · · · ·	GAS SUPPLEMENT NUMBER (XXV) (SE) <u>AR-634</u> 9-6-85 DATE
NOTICE	O. C. D. ARTESIA, OFFICE OF ASSIGNMENT OF	ALLOWABLE TO A	

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

'urchaser	Transwes	tern Pipetir	<u>ne co.</u>	Pool	Buttalo	Valley Penn			
Operator	Amoco .	Prod. Co. ~	/	Lease	Midwest	State V Gas			
Vell No	<u></u>	D Prod. CoUnit Letter		Sec	6	Twp	15	Range	28
Dedicated Ac	d Acreage 321.17		Rev	ised Acreage	Differenc	Difference			
Acreage Fact	e Factor 1.00		Rev	ised Acreage Fa	Difference	Difference			
eliverability I		Rev	ised Deliverabili	Difference	Difference				
A x D Factor Re			ised A x D Fact	Difference	Difference				
Plug &	Abandon	8-23-85	_0	Les A.	Clement	OCD Dis	trict No	II	
		<u> </u>	ALCULATION	OF SUPPLEM		WABLE			
Previous Sta	tus Adjustme	ents	······································			1			
MONTH	SOF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	<u> </u>	REMAR	KS	
April									
May		1							
June									
July									
August									
September									
October				•					
November									
December					·····				
January				· · · · · · · · · · · · · · · · · · ·					
February									
March									
April			· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
May									
June									· · · · · · · · ·
July					······				
August									
September									•
October							<u></u>		
November									
Pecember									
TOTALS								·····	~
Allowable P	roduction Di	fleience			······································				
Oct.	Schedule O/	U Status							
Revised	Aug. 0/	U Status			· · · · · · · · · · · · · · · · · · ·	Effective in	Nov.	Scher	iule
			· · · · · · · · · · · · · · · · · · ·			Current Classif		T	

Note: All gas volumes are in MCF @ 15.025 psia.

R. L. Stamets, Division Director

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