

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
O. BOX 2088
SANTA FE, NEW MEXICO 87501
AUG 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3686

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>PXA</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Midwest State "V" Gas Com
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>Ø</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Buffalo Valley Penn Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3534' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
Post ID-2
9-13-85
P+H

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-14-85 and POH with tubing and packer. RIH with CIBP and set at 8400'. Ran tubing to 8390' and pumped 150 BBHs brine gel. Cemented with 155X class H Neat and displaced cement with 31 BBHs brine gel. Pulled tubing to 6580' and pumped 255X class H Neat cement. Displaced with 23 BBHs brine gel. RIH with cement retainer and set at 4406'. Opened 8 7/8" casing valve and broke circulation. Cemented with 1805X class C Neat. Displace with 15 BBHs brine gel and close 8 7/8" valve. Dumped 45X on cement retainer. Perforated 3230-31' and ran cement retainer to 3015'. Cement with 505X Class C Neat. Displaced with 9 BBHs brine gel. Close 8 7/8" valve and pressure up 500 psi. Dumped 45X on retainer. Perf 1800-01' and ran cement retainer to 1688'. Cemented with 505X class C Neat and Displaced with 4 1/2 BBHs Brine gel. Closed 8 7/8" valve and (over)

0+5NMOCDA 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Verrington TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/28/85
APPROVED BY Danell Moore TITLE Geologist DATE 6/19/86
CONDITIONS OF APPROVAL, IF ANY:

pressured up 500 psi. Dumped 45X on retainers. Perfed 350-51'. Pumped brine gel down tubing and broke out circulation thru 8 5/8" and 11 3/4" casing. Cemented with 175 5X class C heat and circulated 105X to pit. Opened 8 5/8" valve and closed 11 3/4" valve. Cemented with 100 5X. Circulated 10 5X to pit out of 8 5/8" casing. Closed 8 5/8" valve and pumped 2 BBHs cement. Cutoff casing head and installed dry hole Marker. MOSU
8-23-85.