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Form C-105
Revised 1-1-65

NEW MEXICO ~~OR~~ CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6647

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Dalport Oil Corporation

3. Address of Operator
3471 First Natl Bank Bldg. Dallas, Texas 75202

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **330** FEET FROM THE **East** LINE OF SEC. **1** TWP. **15S** RGE. **29E** NMPM

7. Unit Agreement Name
Rob

8. Farm or Lease Name
Double L Queen

9. Well No.
3

10. Field and Pool, or Wildcat
Double L Queen

12. County
Chaves

15. Date Spudded
12-11-70

16. Date T.D. Reached
12-14-70

17. Date Compl. (Ready to Prod.)
12-20-70

18. Elevations (DF, RKB, RT, GR, etc.)
3883 gr

19. Elev. Caslinghead

20. Total Depth
2050

21. Plug Back T.D.
2011

22. If Multiple Compl., How Many

23. Intervals Drilled By
X

24. Producing Interval(s), of this completion - Top, Bottom, Name
1967 - 73.5 Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	338	11"	175 Sx 'C', 2% C.C.Circ.	None
5 1/2	15 14.5	2043	7 7/8	200 SX lite 100 sx 'C'	None
				50-50 poz, 2% gel, 8#	
				salt/sx, 75 gal Acetic acid	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1956	None

31. Perforation Record (Interval, size and number)
1967-69; 1971-73.5 2 shots/ft .41" holes, 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1967-73.5	250 gal DS-30, 25,000 gal crude, 25,000# 20-40, 5000# 1020 SA

33. PRODUCTION

Date First Production
12-30-70

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-1-71	24	-	95	-	0	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	95	-	0	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
A. C. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. E. Towner** TITLE **President** DATE **1-4-71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 317	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 352	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1168	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1234	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1365	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	317	317	Red Beds				
317	352	35	Anhydrite				
352	1168	816	Salt				
1168	1234	44	Anhydrite				
1234	1365	131	Red Sand, Salt red shale				
1365	2050	685	Anhydrite, red sand salt				