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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 3 1971
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Dalport Oil Corporation	
Address 3471 First Natl Bank Bldg. Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Connection of Casinghead Gas
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Rob		Well No. 3	Pool Name, Including Formation Double L Queen	Kind of Lease State, XXXXXXXX	Lease No. K-6647
Location					
Unit Letter P	990	Feet From The	South	Line and	330
				Feet From The	East
Line of Section 1	Township 15-S	Range 29-E	, NMPM,		County Chaves

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co-Pipe Line Division				Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company				4th & Washington Sts. Odessa, Texas 79761	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 15-S	Rge. 29-E	Is gas actually connected? Yes
					When FEB 26 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

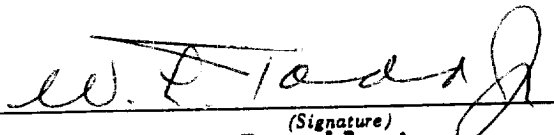
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
(Date)

OIL CONSERVATION COMMISSION
MAR 3 1971

APPROVED _____, 19____
BY **W. A. Gressett**
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.