

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PROBATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
MAY 9 1977

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

Operator Burk Royalty Co.		ARTESIA, OFFICE	
Address 800 Oil & Gas Bldg., Wichita Falls, Tx 76301			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of ☐	As For	
Recompletion ☐	Oil ☐	Dry Gas ☐	Effective 4/1/77
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, Texas 75202

DESCRIPTION OF WELL AND LEASE			
Lease Name Double L Queen	Well No. 3	Pool Name, Including Formation Double L Queen Associated	Kind of Lease ☒ Federal or Fee
Unit - Tract 19			Lease No. K-6647
Location			
Unit Letter P	990	Feet From The S	Line and 330
		Feet From The E	
Line of Section 1	Township 15-S	Range 29-E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Div.		Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 15-S
			Rge. 29-E
			Is gas actually connected? Yes
			When 2-26-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Restv.
			Enfl. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 18 1977	
Billy Hacker (Signature)		BY N. A. Gressett	
Agent (Title)		TITLE SUPERVISOR, DISTRICT II	
5/6/77		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, or if new owner, or transporter, or other such change of condition.	