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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104 Supersedes Old C-104 and C-110

3211272	KEQUEST	-UR ALLUWABLE	Effective 1-1-65
FILE	<u>- </u>	AND	
U.S.G.S.	RAETHOREZATVONETOSTRAI	NSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
OIL /			
TRANSPORTER GAS	□ JAN 2 0 1971		
OPERATOR /			
<u> </u>	·· -		
PRORATION OFFICE	<u> </u>		
Operator	ARTESIA, DEFICE		
Ton Schneider			
Address			
		_	
Reason(s) for filing (t.neck proper	enfeld, Midland, Texas 7970	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	FF 1	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner _	e		
and address of previous owner _			
DESCRIPTION OF WELL AS	JD I FACE		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Le	Lease No.
Lease Maine	plane in the		eral or Fee
Sub State	Wildest Que	en	State E-6772
Location	•		
Unit Letter	Feet From The South Line	e and Feet Fro	om The
Onit Letter	- Douth		
I to a f Santian	Township Range	, NMPM,	County
Line of Section	Township 145 Range 29	, 6	haves
		~	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Name of Authorized Transporter of	Oil or Condensate	Address (Give daaress to which up)	proper copy of this form is to be sent,
		B A Pres 2110 M	41 4
Name of Authorized Transporter of	Casinghedd Gas or Dry Gas	Address (bive usures to which up	proceed copy of the formal to be sent)
		İ	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,	Out Sec. Twp.	1.5 94.5 45.44.7	
give location of tanks.	M 24 14S 29E	No.	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	•	-	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Compl	etion - (X)	i 🚅 i i	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to Frod.	Total Bopin	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2701 0 1 2705 0	F. Queen	1881	Depth Casing Shoe
Perforations			Depth CasIng Shoe
2.000 2.000			1925
1883-1893	TURING CASING AND	CEMENTING RECORD	276)
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
123/4"	/\$/ 1/\$/ 8 5/8"	327×	150 Sex
	5 7/9"	1926	150 Sax
*********	2 3/8" tubing	Set at 1896	
	2. 3/0 ocoziig	Dec at 1070	<u> </u>
	TOP ALLOWANTE (True months	the second of total values of land	oil and must be equal to or exceed top all
. TEST DATA AND REQUES	able for this de	epth or be for full 24 hours)	
OIL WELL		Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tanks	Date of lest	Floring Merines (1 1900) Family 20	
1/1/27	Tubing Pressure	Casing Pressure	Tour
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		200	
Actual Prod. During Test	Oil-Bbls.	Water - Bbfs.	Gas-MCF
90 Bls	90	<u> </u>	
, -	•		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	20114111	1	
The state of the s	23.4	•	
Therefore Markey (-) and Look and 1		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
	Tubing Pressure (Shut-in)		Choke Size
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL	Tubing Pressure (Shut-in)	OIL CONSER	RVATION COMMISSION
. CERTIFICATE OF COMPL	Tubing Pressure (Shut-in) IANCE	OIL CONSER	RVATION COMMISSION
I. CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation and with and that the information given	OIL CONSER	RVATION COMMISSION
I. CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation and with and that the information given	OIL CONSER	RVATION COMMISSION 20 1971 . 19
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I. CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation and with and that the information given	OIL CONSER APPROVED JA! BY GIL AND G TITLE This form is to be filed	RVATION COMMISSION 20 1971 , 19 AS INSPECTOR in compliance with RULE 1104.
. CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation and with and that the information given	OIL CONSER APPROVED JAN BY	RVATION COMMISSION 20 1971 , 19

C. H. Juni
(Signature)
Operator's Agentie)
(,
Jan. 19,71 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.