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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PROPATION OFFICE			

May 23, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	NOI ON I OIL AND NATURAL	GAS	
TRANSPORTER GAS				
OPERATOR /		RECEIVED		
PRORATION OFFICE Operator				
McClellan Oil	CORPORATION		MAY 2 4 1974	
	Roswell, New Mexico		O. C. C.	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) ARTESIA, OFFICE		
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Conden	*	TIVE JUNE 1, 1974	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL ANI	LEASE			
Lease Name SUN STATE	Well No. Pool Name, Including Fo		se Lease No. K-6772	
Location				
Unit Letter ;	660 Feet From The SOUTH Line	e andFeet From	The WEST	
Line of Section 24 T	ownship 14S Range 2	9E , _{nmpm} ,	CHAVES County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C		Address (Give address to which appr BOX 159, ARTESIA,		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS PETROLEUM		BARTLESVILLE, OKLAHOMA 74003 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 24 14S 29E		December 1971	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
Contractions				
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
AUCE 312E	CASING U TODING CITE			
TEST DATA AND REQUEST		fter recovery of total volume of load o opth or be for full 24 hours)	il and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Designs of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION APPROVED MAY 2 4 1974 , 19		
	And a City Companyable			
Commission have been complied	d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief.	BY W. a. Sr	issett	
		TITLE OIL AND GAS INSPE	TOR	
01.00		This form is to be filed in compliance with RULE 1104.		
Jack J. M.	ly Clelland		owable for a newly drilled or deepene panied by a tabulation of the deviation	
OPERAT		tests taken on the well in acc	cordance with RULE 111. must be filled out completely for allow	
	Title)	able on new and recompleted	wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply