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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. B. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6798, K-2431	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Read & Stevens		8. Farm or Lease Name State Trobaugh "A" Com
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>12</u> TOWNSHIP <u>15S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat under Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3570.4		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-71: Ran 276 jts, 8709' set @ 8709' RKB, 4 1/2" csg, 9.5#, 10.5# & 11.6#, J-55, N-80. Cmt w/300 sx Class H w/.2 of 1% HR-4, 3/4 of 1% CFR-2 & 8# salt/sx. Plug down @ 2:45 PM. Press test to 1500# for 30 min. Test OK. WOC 18 hrs.

Ran csg as follows:

18 jts	4 1/2"	11.6#	N-80	LT&C	561.78	Length	561.78	Depth
16 jts	4 1/2"	11.6#	J-55	ST&C	492.00	"	1053.78	"
50 jts	4 1/2"	10.5#	J-55	ST&C	1582.86	"	2636.64	"
71 jts	4 1/2"	9.5#	J-55	ST&C	2264.08	"	4900.72	"
91 jts	4 1/2"	11.6#	J-55	ST&C	2874.23	"	7774.95	"
30 jts	4 1/2"	11.6#	N-80	LT&C	933.68	"	8708.63	"
1 shoe					1.00	"	8709.63	"

Actual T/cmt 8070'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2-2-71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 8 1971

CONDITIONS OF APPROVAL, IF ANY: