

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7429
T. Salt _____ T. Strawn 7971
B. Salt _____ T. Atoka 8333
T. Yates _____ T. Miss Lime 8764
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 1677 T. Simpson _____
T. Glorieta 2710 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb 4417 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 5198 T. Bone Springs _____
T. Wolfcamp 6315 T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) 7090 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200		Anhy & Redbeds	Core #1	8480 - 8521'		
200	350		Sand & Anhy	Rec.	32' Black Shale & Sand		
350	900		Anhy & Red Shale	Core #2	8521 - 8556'		
900	1700		Anhy, Red Sand & Shale	Rec.	25' Black Shale & Coarse Sand		
1700	2100		Anhy & Dolo	DST #1	8270 - 8556'		
2100	2450		Dolo	GTS	9 min		
2450	2700		Anhy & Dolo	Rec.	430' of condensate and 50' of condensate cut mud.		
2700	3070		Sand, Shale & Anhy	3 Flow Periods,	First hour 1" ck 4.25 MMC		
3070	4400		Anhy, Dolo & Shale	FPD decreasing to	2.8 MMCFPD. Second		
4400	4550		Sand & Anhy	1 1/2 hour 3/4" ck.	2.8 MMCFPD decreasing		
4550	5200		Anhy & Dolo	to 2.9 MMCFPD. Third	1 hour 3/4" ck.		
5200	5600		Red Shale & Dolo	2.5 and 1/2 hour	18/64" ck. 1.25 MMCFPD.		
5600	6300		Anhy & Dolo	10 min preflow	735.6#, FSIP 551.7#,		
6300	7100		Limestone & Gray Shale	ISIP 3167.3#, 1 hr IFP	712.6#, FFP 1459.8#,		
7100	7300		Limestone	1 hr SIP 3144.4#, 1 1/2 hr IFP	574.7#, FFP		
7300	7430		Shale	367.8#, 1 1/2 hr SIP	3098.5#, 1 1/2 hr IFP		
7430	7700		Limestone & Gray Shale	528.7#, FFP 988.5#, 2 hr FSIP	3075.6#,		
7700	8300		Red & Gray Shale & Lime stone	IHP 3970#, FHP 3947#.			
8300	8750		Shale & Sand	DST #2	8545 - 8615' pkr. failed		
8750	8790		Limestone	DST #3	8545 - 8515' pkr. failed		
				DST #4	8695 - 8790'		
				Rec.	30' mud		
				IFP	116# FFP 116#		
				ISIP	163# FSIP 186#		