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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6798 & K-2431

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **MAY 3 1971**

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **A.C.C.**

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **J** LOCATED **1650** FEET FROM THE **East** LINE AND **1650** FEET FROM **South** LINE OF SEC. **12** TWP. **15S** RGE. **27E** NMPM

7. Unit Agreement Name
-

8. Farm or Lease Name
Trobaugh "A" St. Com.

9. Well No.
1

10. Field and Pool, or Wildcat **Under**
Buffalo Valley Penn

15. Date Spudded **12/12/70** 16. Date T.D. Reached **2/1/71** 17. Date Compl. (Ready to Prod.) **4/7/71** 18. Elevations (DF, RKB, RT, GR, etc.) **3582' RKB** 19. Elev. Casinghead **-**

20. Total Depth **8790'** 21. Plug Back T.D. **8688'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **0'-TD** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
8516 - 8645
8512 - 8534' Atoka

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex - Induction Electric Log

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	349'	17 1/2"	200 sx.	None
8 5/8"	24#	1720'	11"	200 sx.	None
4 1/2"	9.5, 10.5 & 11.6#	8709'	7 7/8"	300 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8482'	8482'

31. Perforation Record (Interval, size and number)
(See Attached Perforation Record)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
(See Attached Perforation Record)	

33. PRODUCTION

Date First Production **4/7/71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **W. O. Pipeline Conn.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/7 & 8/71	24 hrs	14/64	→	6	1.0 MM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
935#	Pkr	→	6	1.0 MM	0	60.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **W. O. Pipeline Connection** Test Witnessed By **G.A. Snow**

35. List of Attachments
Welex - Induction Electric Log Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Charles B. Reed** TITLE **Agent** DATE **4-30-71**