

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 8 1973

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6798 & K-2431	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator READ & STEVENS, INC. 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER J, 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 15-S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3582' RKB	7. Unit Agreement Name 8. Farm or Lease Name Trobaugh "A" St. Com. 9. Well No. 1 10. Field and Pool, or Wildcat Buffalo Valley Penn. 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-03-73: Production prior to workover: F/230MCFGPD +2 Bbls Cond, 28/64" Ck., TP 500#, (No Water) Pull tubing & Packer. Installed Baker Model "R" double grip packer 2 3/8"x4 1/2"-11.6# Hydro Test Tubing into hole at 5000 p.s.i. Set Packer with 15,000# weight onto packer. Fill casing tubing annulus with packer fluid. Run tubing as follows: 272 Jts. 2 3/8" 8412.00', 1 seat nipple 1.0', 1 Jt. 2 3/8" 31.0', 1 Baker Model R Packer 7.00', Total 8451.0'.

5-04-73: Fraced with 40,000 gals. of My-T-Frac with 66,500# 20/40 Sand. Avg. Pres 7,500#, Avg. Rate 11.2 B.P.M. ISDP 3900 p.s.i., 5" SI 3400 p.s.i.; 10" SI 3050 p.s.i.; 15" SI 2850 p.s.i. Total Load 1535 Bbls.

5-13-73: Production After workover: F/220MCFGPD +4 Bbls. Cond., 20/64", TP 515 (No water).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carla Schilling TITLE Agent DATE July 31, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 10 1973

CONDITIONS OF APPROVAL, IF ANY: