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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FEB 23 1972

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-4321</b>	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State	
2. Name of Operator		9. Well No.	
<b>Corinne Grace</b>		<b>2</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>c/o Oil Reports &amp; Gas Services, Inc. - Box 763 - Hobbs, New Mexico</b>		<b>Double L Queen</b> <i>5/24</i>	
4. Location of Well		12. County	
UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>1</b> TWP. <b>13 S</b> RGE. <b>29 E</b> NMPM		<b>Chaves</b>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
<b>12/8/70</b>	<b>1/22/72</b>		<b>3862 DF</b>
19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
	<b>1956</b>	<b>1933</b>	
23. Intervals Drilled By			24. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools			<b>1926-28 Queen</b>
Cable Tools			25. Was Directional Survey Made
<b>0 - TD</b>			<b>No</b>
26. Type Electric and Other Logs Run			27. Was Well Cored
<b>Gamma Ray-Neutron, Sonic Bond</b>			<b>1916-33 *</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>292</b>	<b>12 1/4</b>	<b>250</b>	<b>NONE</b>
<b>5 1/2</b>	<b>14#</b>	<b>1956</b>	<b>7 7/8</b>	<b>250</b>	<b>NONE</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>* Reverse circulation unit.</b>					<b>2 3/8</b>	<b>1896</b>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>1926-28</b>	<b>1,000 gal DBA</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						<b>Shut In</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
<b>1 Copy electric Log</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Wanna Haller</u>	TITLE <u>Agent</u>	DATE <u>2/24/72</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	260	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	390	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1035	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1125	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1890	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Redrock				
260	1040	780	Anhydrite & Salt				
1040	1125	85	Anhydrite				
1125	1890	765	Anhydrite & Sand				
1890	1956	66	Sand & Dolomite				