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Corinne Grace  3. Addiese of Operator  (% Oil Reports & Gas Services, Inc Box 763 - Hobbs, New Mexico  (% Oil Reports & Gas Services, Inc Box 763 - Hobbs, New Mexico  (% Libertin B			DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER				State	•
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15. Date Spudded  17. Pater T.D. Feached  17. Pater Compl. (Ready to Prod.)  18. Elevations (DF, RAB, RT, CR, etc.)  19. Elev. Combinghed  17. Plug Book T.D.  1933  21. Flug Book T.D.  1935  1936  1938  22. (f Multiple Compl., How Mone)  23. Intervals  1926-28 Queen  24. Mas well Cored  1916-33 ±  25. Was Directional Surv Mode  27. Was well Cored  1916-33 ±  27. Was Well Cored  1916-33 ±  28. Say Depth set in well)  CASING RECORD (Report all swings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8  249  1920  121. 1/4  250  Rome  27. Was Well Cored  1916-33 ±  27. Was Well Cored  1916-33 ±  28. WAS Well Cored  1916-33 ±  292  12. 1/4  250  Rome  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit.  2 3/8  1896  22. ACID, SHOT, FRACTURE, CEMENT SOUREZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1,000 gal DBA  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut In  Test Production of Cas (Sold, used for fuel, wented, etc.)  List of Attachements  1 Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	411 CE11ER				HOM   HE	iiiii	mini	TITITION TO STATE OF THE PROPERTY OF THE PROPE	12. County	<del>//////</del>	444
15. Date T.D. Reached   17. Date Compil. (Ready to Prod.)   18. Elevations (DF, RAB, RT. GR, etc.)   19. Elev. Cashinghead   1/22/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/7/8   1/25/	East		L	15 8	29 E				Chave		
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4. Producting Interval(s), of this completion - Top, Bottom, Name  1926-28 Queen  27. Was Well Cored 1916-33 *  3. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8 244 292 12 1/4 250 RORE  5 1/2 144 1956 7 7/8 250 RORE  9. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  * Reverse circulation unit.  2 3/8 1896  1. Perforation Record (Interval, size and number)  19 26-28  19 26-28  1 1,000 gel DBA  1 1926-28  1 1,000 gel DBA  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Many	-pro-compan, 110		d By	10015	,	
1926-28 Queen  5. Type Electric and Other Logs Run  Casma Ray-Neutron, Sonic Boad  7. Was Well Cored 1916-33 ±  27. Was Well Cored 1916-33 ±  3. CASING RECORD (Report all strings set in well)  CASING SIZE  8 5/8  244  292  12 1/4  250  ROBE  5 1/2  144  1956  7 7/8  250  ROBE  10. LINER RECORD  SIZE  TOP  8 OTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  8 OTTOM  SACKS CEMENT  SCREEN  12 3/8  1896  1. Perforation Record (Interval., size and number)  PRODUCTION  and First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  The First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shur-in)  Shut In  the of Test  Hours Tested  Choke Size  Prodfn. For Test Period  Depth water - Bbi.  Cas - MCF  Water - Bbi.  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments  1 Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		l(s), of this			Name	·		<u>→ :                                     </u>			
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S. Type Electric and Other Logs Run  Gamma Ray-Neutron, Sonic Bond  3. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8 244 292 12 1/4 250 mone  5 1/2 144 1956 7 7/8 250 mone  9. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit. 2 3/8 1896  1. Perforation Record (Interval, size and number)  1. Perforation Record (Interval, size and number)  1. Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gai DBA  1926-28 1,000 gai DBA  25. Gas - MCF Water - Bbl. Gas - OII Ratio  The first Production Freeze Calculated 24 OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.)  Total Office Rate Calculated 24 OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.)  Total Attachments  1 Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Advanced to the best of my knowledge and belief.	1926-28 Que	III.								No	
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CASING SIZE  ### ### ### ### ####################		<del>-</del>		Bond							
8 5/8 244 292 12 1/4 250 none  5 1/2 144 1956 7 7/8 250 none  9. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  **Reverse circulation unit. 2 3/8 1896  1. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gal DBA  33. TUBING RECORD  SIZE DEPTH SET PACKER SET  PROPUCTION  and First Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut In  and of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period Gas (Sold, used for fuel, vented, etc.)  Test Depth Interval. Size and type pump)  Shut In  Test Witnessed By  5. List of Attachments  1 Copy electric Log  1 1956 7 7/8 250  none  30. TUBING RECORD  ROME  90. TUBING RECORD  ROME  91. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gal DBA  10. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gal DBA  1 1926-28 1,000 gal DBA  1 1926-28 1,000 gal DBA  1 2 2 3/8 1896  30. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gal DBA  1 2 3/8 1896  30. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1 2 3/8 1896  30. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1 2 3/8 1896  30. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1 30. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  30. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1 2 3/8 1896  30. ACID, SHOT, FRACT	23.			CAS	ING RECORD (R	eport all strings	set in well)			<del></del>	
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit.  1. Perforation Record (Interval, size and number)  2. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1. Perforation Production Method (Flowing, gas lift, pumping – Size and type pump)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1. PRODUCTION  33. TUBING RECORD  2. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1. PRODUCTION  34. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  35. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  36. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  37. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  38. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  39. The first Production Method (Flowing, gas lift, pumping – Size and type pump)  30. The first Production Method (Interval, to Supplie Size Interval)  31. PRODUCTION  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.  DEPTH IN			14#							<del></del>	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit.  1. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1. PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  The of Test Hours Tested Choke Size Prod'n. For Test Period  Town Tubing Press.  Casing Pressure Calculated 24-Hour Rate  Hour Rate  Rate  Hour Rate  Test Witnessed By  List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit.  1. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1. PRODUCTION  atter First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  atter of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Tost Water - Bbl.  Tost Witnessed By					- 1		<del>_</del>		· · ·		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Reverse circulation unit.  1. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1. PRODUCTION  atter First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  atter of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Tost Water - Bbl.  Tost Witnessed By	9.		LINE	RECORD			30.	T!	IBING RECO	ORD	
# Reverse circulation unit.  2 3/8 1896  1. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28 1,000 gal DBA  33. PRODUCTION  Site First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  State of Test Hours Tested Choke Size Prod*n. For Test Period Test Period Iow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.)  Hour Rate  1. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  3. List of Attachments  1. Copy electric Log  3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		TOF	I		SACKS CEMENT	CDEEN		<del></del>		T	CET
1. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1,000 gal DRA  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1926-28  1,000 gal DRA  33. PRODUCTION  Settle First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in) Shut In  Shut In  Shut In  Interval Composition of Gas - MCF Water - Bbl. Gas - Oil Ratio  Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate  In Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  S. List of Attachments  1 Copy electric Log  S. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					SACKS CEMEN	JCREEN				PACKER	351
DEPTH INTERVAL  1926-28  1926-28  1,000 gal DBA  PRODUCTION  Interpretation   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Shut In    Interpretation   Shut In   Shut In    Interpretation   Cooke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    Interpretation   Cooke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)    In Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By  In List of Attachments  1 Copy electric Log  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    Test Period   Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Water - Bbl.   Oil Gravity - API (Corr.)    Test Witnessed By	- VEAGURE CT	FCGIGCI	ou duit	•			2 3/6	- *	770		
DEPTH INTERVAL  1926-28  1926-28  1,000 gal DBA  PRODUCTION  Interpretation   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Shut In    Interpretation   Shut In   Shut In    Interpretation   Cooke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    Interpretation   Cooke Size   Prod'n. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)    In Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By  In List of Attachments  1 Copy electric Log  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    Test Period   Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Witnessed By  In the Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Shut In   Test Water - Bbl.   Gas - Oil Ratio    Test Water - Bbl.   Oil Gravity - API (Corr.)    Test Witnessed By	L Derforation Record	(Interval	size and nun	harl	<u> </u>	1 20	ACID SHOT E	DACTURE	ENENT COL	LEEZE ETC	
1926-28  1926-28  1,000 gal DBA  3.  PRODUCTION  are First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  are of Test  Hours Tested  Choke Size  Prod'n. For Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Test Period  I. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  Copy electric Log  I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1. Perioration Record	i (intervat, s	size and nui	ivery				T			
PRODUCTION  Interest Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  Test Period  Test Period  Town Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Casing Pr	1026 20										
PRODUCTION  Interest Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  Shut In  Interest Period  Interest Production Method (Flowing, gas lift, pumping - Size and type pump)  Interest Period  Interest Production Method (Flowing, gas lift, pumping - Size and type pump)  Interest Period  Interest Period  Interest Production Method (Flowing, gas lift, pumping - Size and type pump)  Interest Period  Interest Period  Interest Production Method (Flowing, gas lift, pumping - Size and type pump)  Interest Period  Interest Period  Interest Production Method (Flowing, gas lift, pumping - Size and type pump)  Interest Period  Interest	1740-40					1720	-20	1,000	SET DOV		
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Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  Shut In  Test e of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Oil — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut In  Shut In  Test e of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Oil — Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						DUCTION			-		
Shut In  Interest of Test Hours Tested Choke Size Prod'n. For Test Period Test	··		Dec 311 11	14-41-3 /21						(B - 1 - 2)	
Test Period  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Colculated 24- Hour Rate  Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Colculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Test Witnessed By  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate rarst Production		Production	Method (Lton	ing, gas tijt, pun	iping - size and	type pump)		1		n)
Test Period  Tow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Hour Rate  Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1,, -	1	Challes Ct	15-34	0.11 77:					
List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate of lest	Hours Te	sted	Onoke Size		OH - Bbl.	Gas - MCF	· Water	- Bbl.	Gas - Oil Ratio	
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Disposition of Gas (Sold, used for fuel, vented, etc.)  List of Attachments  Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ow Tubing Press.	Casing F			Oil - Bbl.	Gas — M0	CF Wa	ter - Bbl.	011	Gravity - API (C	iorr.)
List of Attachments  Copy electric Log  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1		<del>-</del>							
Copy electric Log  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	. Disposition of Gas	(Sold, used	for fuel, ve	nted, etc.)		·		Test	Witnessed B	у	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	List of Attachment	s							,		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	l Copy elect:	ric Log									
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T Cisco (Bough C) \_\_\_\_\_ T. \_

## INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 260 T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" T. Anhy\_ 390 T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn, "C" 1035 T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_ \_\_\_\_\_T. Penn. "D" \_ B. Salt \_ 1125 T. Miss\_ T. Cliff House \_\_\_\_\_ T. Leadville\_\_ T. Yates\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_ Т. 7 Rivers \_\_ \_\_\_\_\_ T. Madison \_ 1890 T. Queen \_\_\_\_\_ T. Silurian T. Point Lookout T. Elbert T. Montoya \_\_\_\_\_\_T. Mancos \_\_\_\_ T. Grayburg \_\_\_ \_\_\_\_\_T. McCracken\_ T. San Andres\_ т. \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ Simpson \_\_\_ \_\_\_\_\_ T. Gallup \_\_\_\_ \_\_\_\_\_Т. МсКее \_\_\_ T. Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_ T. Paddock \_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_ \_\_\_\_ т. T. Morrison \_\_\_ T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_ \_\_\_\_\_ T. -T. Granite \_ T. Tubb \_\_ \_\_\_\_\_ T. Todilto \_\_\_ \_\_\_\_\_ T. \_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_ T. Drinkard \_\_\_ \_\_\_\_\_ T. \_ т. . T. Bone Springs \_\_\_\_\_ T. Wingate \_ Т. Abo \_\_\_\_ T. Chinle T. Wolfcamp\_\_ \_\_\_\_\_ т. \_ \_\_ Т. . T. Permian T. \_ T. Penn. "A" T. \_ T. \_ T. Penn. \_\_\_\_ т. \_ \_\_\_\_\_ T. \_

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From	Τō	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation -
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