SUBMO

SUBMIT I RIPLICATE*

(Other in. .ctions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-015-60157

5. LEASE DESIGNATION AND SERIAL NO.

	NM 0239738					
APPLICATION	6. IF INDIAN, ALLOTTED OR TRIBE NAME					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN PLUG BACK PLUG BACK						7. UNIT AGREDMENT NAME
OIL X CAS			Single Zone	MULTII ZONB	PLB	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Jack L.	9. WELL NO.					
3. ADDRESS OF OPERATOR	64 73	1				
P. O. BO 4. LOCATION OF WELL (Rej	10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA .					
At proposed prod. zone						
14. DISTANCE IN MILES AT	Sec. 3- T15S-R29E 12. COUNTY OR PARISH 13. STATE					
20 miles	North of Loco	Hills			<i>₹</i>	Chaves N. M.
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660 °			TO.		TO. T	OF ACRES ASSIGNED HIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 3/4 Miles				19. PROPOSED DEPTH 20. Re		EX OR CABLE TOOLS.
21. ELEVATIONS (Show whet 3880 G.L					13.18 13.187 (6.2)	22. APPROX. DATE WORK WILL START* December 29, 1970
23.	1	PROPOSED CASIN	G AND CE	MENTING PROGR	AM S H	
SIZE OF HOLE	SIZE OF CASING	WBIGHT PER PO	оот	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8"	201b.		350	S &	150 sx. (circ.)
8"	5 1/2"	1416.		1950		150sx class control of the control o

Will drill to a depth of 1950' with cable tool to test the Queen Sand formation at 1950'. If production is indicated, set pipe and attempt completion.

Cortez Drilling Company, P. O. Box 848, Roswell, New Mexico will be the grant drilling contractor.

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W. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal is to drill or deepen directionally, give pertinent data or all successful to the proposal data or al

preventer program, it and.	
signed J. M. Collan Operator	DATE NOV. 30, 1970
(This space for Federal or State office use) PERMIT NO	
APPROPRIES OF ERATIONS.	3 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7
D TO LANGUE OF APPROVAL, IF ANY:	기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기
ARE NOT CONTACTOR See Instructions On Reverse Side	
ACTINIA CIATE EXPIRES	

. W MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Os osato-		All distances must be from		the section.	
Operator	lactal ton		Lease	10a de ee - 1	Well No.
Jcak L. cclellar: Unit Letter Section Township				rederal	
Mr. Letter	3	15 South	Range 29 East	County	
Actual Footage Loc		13 Bouton	7.7 DESC	Conves	
fs6.G	- ··•	outh line and 1	98 0 fe	eet from the #95t	
Ground Level Elev:	Producing Fo	Time dilu	Pool	eet from the	line Dedicated Acreage:
388 388		1 -		de at	** 16.
			1 1 1 1 1	···································	1
2. If more th		dedicated to the well,			thereof (both as to working
3. If more tha	un one lease of do	lifferent ownership is de unitization, force-pooling nswer is "yes;" type of	g. etc?	, have the interests o	f all owners been consoli-
this form i No allowat	f necessary.) ble will be assign	ed to the well until all i	nterests have been	consolidated (by con	nmunitization, unitization, approved by the Commis-
	1	R 29 E	i	1	CERTIFICATION
	 			tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
	1		 	Positio	ACK L. MCCLELLAN PERATOR
	 				ACK L. MCCLELLAN
	1	3	† 	Date N	OVEMBER 30, 1970
	1		1		
	ŧ		1	l heraby	certify that the well location
	l			/ .	this plat was plotted from field
	!		1	1 1	actual gurveys made by me or
			1	1 1 47	pervision, and that the same
				is true knowled	DEC D
			; 	Date State	GEOCOGIANA AND AND AND AND AND AND AND AND AND
PCM/P3				ove	Professional Engineer
1980			; 	I 1	dd Surveyor
<u>L</u>				San	us Houn
				ertificate	
330 660	90 1320 1650 198	30 2310 2640 2000	1500 1000	500 0	عودم