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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

RECEIVED AND

UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE CD		SPORT OIL AND NATORAL G	<i>1</i> 73	
 	OIL /	FEB 21971		
	TRANSPORTER GAS			
	OPERATOR /	O. C. C.		
1.	PRORATION OFFICE	ARTESIA, OFFICE		
	AMOCO PRODUCTION COMPANY			
	ddress			
	BOX 68, HOB3S, N. M. 38240			
	Reason(s) for filing (Check proper box)	Change (a Tamanastas of	Other (Please explain)	oo Bb Tenting
	New We!1	Change in Transporter of: Oil Dry Gas	•	9
	Recompletion Change in Ownership	Casinghead Gas Condens	ate 🔲 ALLOWABL	<i>=</i>
٠ ١				
1	If change of ownership give name and address of previous owner PAN	AMERICAN PETROLEUM CORPOR	ATION BOX 68, HOBBS, N. M. 8	8240
11.	DESCRIPTION OF WELL AND I	EASE	matter VKind of Leas	e Lease No.
Ì	Lease Name	Well No. Pool Name, Including For	QUEEN State, Federa	1
	Location	2 DOUBLE L	QUE & N	Cinte A. Sue-C
		Feet From The NORTH Line	and 996 Feet From	The WEST
	Unit Letter;	Peet Flom The Pyotonia		
	Line of Section 25 Tow	nship A-S Range	2)-6, NMPM,	FLAUES County
		on over any marrinar class		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Automed Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	THE PERMIAN	PORP (TRUCKS	MIDGAND PEX	AS
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquids,	3	Is gas actually connected?	nen .
	give location of tanks.	D 25 14 29	No	
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:	<u> </u>
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Sale opades			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations	Perforations		
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLL SILL			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date First New Cir Nam 19 1 ams			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	348-14.0.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Float 1001 mon/ 2			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
•				
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB	2 1971
			774 . 7	7
				Leine 63
			OIL AND GAS INSPECTOR	
				n compliance with RULE 1104.
			11	amoble for a newly drilled or deepened
_	1 3 41m occ 11 /si-	nature!	11	mentad by a fabiliation of the dollars.
04 3- NMOCC- 13 (Standau AREA SUPERINTENDENT			tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 11971
OIL CONSERVATION COMM.
HOBBS, N. IA.