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Form C-105
Rev. 11-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 5 1971

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5652-2

7. Unit Agreement Name

8. Farm or Lease Name
STATE "EK"

9. Well No.
2

10. Field and Pool, or Wildcat
DOUBLE L QUEEN

O. O. O.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER **D** LOCATED **330'** FEET FROM THE **NORTH** LINE AND **990'** FEET FROM THE **WEST** LINE OF SEC. **25** TWP. **14-S** RGE. **29-E** NMPM

12. County
CHAUVES

15. Date Spudded **1-21-71** 16. Date T.D. Reached **1-23-71** 17. Date Compl. (Ready to Prod.) **1-29-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3812' PDB** 19. Elev. Casinghead **-**

20. Total Depth **1943'** 21. Plug Back T.D. **1917'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **O-TD** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
1890'-1900' QUEEN

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-DENSITY

27. Was Well Cared **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	351'	11"	275 Sx.	
4 1/2"	9.5#	1943'	7 7/8"	200 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1905'	

31. Perforation Record (Interval, size and number)
1890'-1900' w/ 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1890-1900'	500 GAL MCA
	25000 GELL BRINE FRAC
	25000 # SAND

33. PRODUCTION

Date First Production **1-29-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Limp** Well Status (Prod. or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24	24			110	NA	10 BBLW	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Pending P&R Connection Test Witnessed By _____

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **AREA SUPERINTENDENT** DATE **FEB 3 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>237</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>337</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>1127</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>1143</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>1280</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>1833</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1108	1108	Anhy, Shale, Sand				
1108	1851	743	Salt, Anhy				
1851	1943	92	Anhy, Sand				