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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 5 1971

O. C. O.
ARTESIA, OFFICE

5a. Individual Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-5652-2

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	STATE "EK"

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
2

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat
DOUBLE L QUEEN

4. Location of Well

UNIT LETTER D LOCATED 330' FEET FROM THE NORTH LINE AND 990' FEET FROM

THE WEST LINE OF SEC. 25 TWP. 14-S RGE. 29-E NMPM

12. County
CHAVES

15. Date Spudded 1-21-71 16. Date T.D. Reached 1-23-71 17. Date Compl. (Ready to Prod.) 1-29-71 18. Elevations (DF, RKB, RT, GR, etc.) 3812' PDB

19. Elev. Casinghead
-

20. Total Depth 1943' 21. Plug Back T.D. 1917' 22. If Multiple Compl., How Many - 23. Intervals Drilled By O-TD Rotary Tools - Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
1890'-1900' QUEEN

26. Type Electric and Other Logs Run
GR-DENSITY

25. Was Directional Survey Made
No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	351'	11"	275 Sx.	
4 1/2"	9.5#	1943'	7 7/8"	200 Sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1905

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1890'-1900' w/ 2JSPF		1890-1900	500 GAL MCA
			25000 GELL BRINE FRAC
			25000 # SAND

33. PRODUCTION							
Date First Production <u>1-29-71</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Lmp</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>24</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>110</u>	Gas - MCF <u>NA</u>	Water - Bbl. <u>10BLW</u>	Gas - Oil Ratio <u>NA</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>34°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Pending P&H Connection Test Witnessed By

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE AREA SUPERINTENDENT DATE FEB 3 1971

· INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	237	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	337	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1127	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1143	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1280	T. Devonian	T. Menefee	T. Madison
T. Queen	1833	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1108	1108	Anhy, Shale, Sand				
1108	1851	743	Salt, Anhy				
1851	1943	92	Anhy, Sand				