

NO. OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		RECEIVED			
FILE		MAY 9 1977			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Burk Royalty Co.		O. C. C.			
Address		ARTEZIA, OFFICE			
800 Oil & Gas Bldg., Wichita Falls, Texas 76301					
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:		State 'EK'	
Recompletion ☐		Oil ☐		Effective 4/1/77	
Change in Ownership ☒		Casinghead Gas ☐			
		Dry Gas ☐			
		Condensate ☐			
If change of ownership give name and address of previous owner		Amoco Prod. Co., Box 68, Hobbs, NM 88240			
DESCRIPTION OF WELL AND LEASE					
Lease Name Double L Queen		Well No. 2		Pool Name, including Formation Double L Queen Associated	
Unit - Tract 18				Kind of Lease State Federal or Free	
				Lease No. K-5652-2	
Location					
Unit Letter D		330		Feet From The N Line and 990 Feet From The W	
Line of Section 25		Township 14-S		Range 29-E, NMFM, Chaves County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. Pipeline Div.		Artesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit D		Sec. 25	
		Twp. 14-S		Rge. 29-E	
				Is gas actually connected? Yes	
				When 5-8-71	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Same Resv.		P.H. Resv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL		Actual Prod. Test-MCF/D		Length of Test	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAY 18 1977					
BY W. A. Gussert					
TITLE SUPERVISOR, DISTRICT M					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for change of owner, well name or well number, transporter, or other such change of condition.					
Billy Hacker (Signature)					
Agent					
2/1/77					