

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

RECEIVED

AUG 8 1972

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6844 & K-2360

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

2. Name of Operator	Read & Stevens, Inc.
3. Address of Operator	P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM
---------------------	--

THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>15S</u> RGE. <u>28E</u> NMPM

15. Date Spudded	4/12/72	16. Date T.D. Reached	5/12/72	17. Date Compl. (Ready to Prod.)	7/31/72	18. Elevations (DF, RKB, RT, GR, etc.)	3572' GL	19. Elev. Casinghead	-
20. Total Depth	8842'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	8625 - 8656' Atoka-Morrow	25. Was Directional Survey Made	No
---	---------------------------	---------------------------------	----

26. Type Electric and Other Logs Run	Sidewall Neutron and Induction Log by Welox	27. Was Well Cored	No
--------------------------------------	---	--------------------	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	36#	334'	17 1/2"	300 sx.	None
8 5/8	24#	1692'	11"	200 sx.	None
5 1/2	17#, 15.5#	8842'	7 7/8"	200 sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8"	8235'
						8235'

31. Perforation Record (Interval, size and number)	2 SPF 8625' - 8633' & 8650' - 8656'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		8625-8656'
		AMOUNT AND KIND MATERIAL USED
		2000 gals MCA and 40,000 gals My-T-Frac using 72,500# 20/40 sand and 2,500 # 12/20 glass beads

33. PRODUCTION	Date First Production	7/31/72	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in								
Date of Test	7/31/72	Hours Tested	24 hr.	Coke Size	16/64	Prod'n. For Test Period	Oil - Bbl.	0	Gas - MCF	574	Water - Bbl.	0	Gas - Oil Ratio	0
Flow Tubing Press.	640#	Casing Pressure	Pkr	Calculated 24-Hour Rate	0	Oil - Bbl.	0	Gas - MCF	574	Water - Bbl.	0	Oil Gravity - API (Corr.)	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	G. A. Snow
--	--------	-------------------	------------

35. List of Attachments	2 copies Deviation Survey, Sidewall Neutron, Induction Logs
-------------------------	---

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>[Signature]</i>	TITLE	Agent	DATE	8/7/72
--------	--------------------	-------	-------	------	--------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7515
T. Salt _____ T. Strawn _____
T. Salt _____ T. Atoka 8435
T. Yates _____ T. Miss 8814
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 1753 T. Simpson _____
T. Glorieta 2766 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb 4465 T. Granite _____
T. Drickard _____ T. Delaware Sand _____
T. Abo 5252 T. Bone Springs _____
T. Wolfcamp 6386 T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) 7170 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	260'		Anhy & Red Beds				
260'	425'		Sand & Anhy				
425'	1000'		Anhy				
1000'	1750'		Red Beds & Anhy				
1750'	2200'		Anhy & Dolo				
2200'	2750'		Dolo & Anhy				
2750'	3000'		Sand & Anhy				
3000'	3550'		Anhy & Shale				
3550'	4450'		Anhy & Dolo				
4450'	5250'		Shale & Anhy				
5250'	5600'		Red Shale & Anhy				
5600'	6400'		Dolo, Anhy & Red Shale				
6400'	7150'		Limestone & Gray Shale				
7150'	7500'		Gray Shale & Limestone				
7500'	8050'		Limestone & Shale				
8050'	8450'		Limestone & Red and Gray Shale				
8450'	8800'		Shale & Limestone				
8800'	8842'		Limestone				