

FIELD DATA SHEET

Type Test: ☒ Initial ☐ Annual ☐ Special		Test Date: 8-9-72	Lease No. or Serial No.: HPI No 30 CC5 60/60
Company: Read & Stevens Inc.		Connection:	Allottee:
Field: Buffalo Valley	Reservoir: Peon Gas	Location:	Unit: D (990 N2W)
Completion Date:	Total Depth: 8842	Plug Back TD:	Elevation: 3572
Csg. Size: 5.5	Wt. d: 8842	Set At: 8842	Perforations: From 8625 To 8633
Tbg. Size: EUE 2.375	Wt. d: 8235	Set At: 8235	Perforations: From To
Type Completion (Describe): Single Completion		Packer Set At: 8235	Well No. 1
Producing Thru: Tubing	Reservoir Temp. F: 60	Mean Ground Temp. F: 60	Baro. Press. - P: 666
L	H	G _g : 6.50	% CO ₂ : Negative
			% N ₂ : Negative
			% H ₂ S: Negative
			Prover: 2" CRT
			Meter Run: 28
			Taps: 28
			County or Parish: Chavez
			State: New Mexico

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
Time of Reading	TIME	Tbg. Psig	choke	Temp. F	Pressure	"Hg Diff.	Temp. F	Ori- fice	(Include liquid production data: Type - API Gravity - Amount)
	Hrs.		Csg. Psig		Psig				
									Volume (Corr. for Sp. Gr & Temp)
9:30 A	24+	2461							ISITP
9:40 A	1/6	2338	8/64	69	79	17	0	1.000	434
9:50 A	1/6	2265	8/64	68	76	13	-16	1.000	372
10:00 A	1/6	2219	8/64	68	78	8	-14	1.000	286
10:10 A	1/6	2175	8/64	69	80	16	-14	1.000	419
10:20 A	1/6	2155	8/64	69	83	10	-8	1.000	322
10:30 A	1/6	2140	8/64	70	80	10	-3	1.000	322
									Point 1
10:40 A	1/6	2025	10/64	69	84	30	-18	1.000	608
10:50 A	1/6	1950	10/64	69	82	27	-26	1.000	570
11:00 A	1/6	1895	10/64	69	82	25	-12	1.000	544
11:10 A	1/6	1875	10/64	69	82	30	-30	1.000	608
11:20 A	1/6	1860	10/64	69	82	30	-40	1.000	608
11:30 A	1/6	1845	10/64	69	82	30	-70	1.000	608
									Point 2
11:40 A	1/6	1735	12/64	69	84	22	-20	1.250	855
11:50 A	1/6	1675	12/64	69	82	17	-14	1.250	735
12:00 A	1/6	1600	12/64	70	83	17	-8	1.250	735
12:10 P	1/6	1540	12/64	70	86	17	-8	1.250	735
12:20 P	1/6	1510	12/64	70	87	17	-6	1.250	735
12:30 P	1/6	1490	12/64	70	85	17	-7	1.250	735
									Point 3
12:40 P	1/6	1380	12/64	70	90	23	+1	1.250	878
12:50 P	1/6	1310	12/64	70	89	23	+2	1.250	878
1:00 P	1/6	1245	12/64	70	88	23	+4	1.250	878
1:10 P	1/6	1150	12/64	70	85	23	+10	1.250	878
1:20 P	1/6	1080	12/64	70	87	23	+12	1.250	878
1:30 P	1/6	1040	12/64	70	88	23	+14	1.250	878
									Point 4
Shut-in pressure build-up indicated on next line									
1:45 P	1/4	1280							

Gas sampled, no acid gases. Heavy spray of condensate throughout test. Above data obtained from well head, no separation equipment.