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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 25 1971

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5652-2

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
STATE EK
9. Well No.
3
10. Field and Pool, or Wildcat
DOUBLE L QUEEN

UNIT LETTER **C** LOCATED **990** FEET FROM THE **NORTH** LINE AND **1650** FEET FROM THE **WEST** LINE OF SEC. **25** TWP. **14-S** RGE. **29-E** NMPM
15. Date Spudded **2-21-71** 16. Date T.D. Reached **2-7-71** 17. Date Compl. (Ready to Prod.) **2-8-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3816 R.D.B.**
20. Total Depth **1962** 21. Plug Back T.D. **1936** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools **-**

12. County
CHAVES
19. Elev. Casinghead
-

24. Producing Interval(s), of this completion - Top, Bottom, Name
1904-14 QUEEN
26. Type Electric and Other Logs Run
DENSILOG

25. Was Directional Survey Made
No
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	353'	11"	275	
4 1/2"	9.5 #	1962'	7 7/8"	200	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	1916	

31. Perforation Record (Interval, size and number)
1904-14 w/25PF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1904-14	500 GAL BDA
	25000 gal gel Brine
	25000 SAND

33. PRODUCTION
Date First Production **2-12-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Dmp** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **2-23-71** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **31** Oil - Bbl. **NA** Gas - MCF **28BLW** Water - Bbl. **NA** Gas - Oil Ratio **NA**
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil - Bbl. **-** Gas - MCF **-** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vent** Test Witnessed By **-**

35. List of Attachments
None
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
043- NMOC-427
SIGNED **James E. York** TITLE **Area Engineer** DATE **2-23-71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	243	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	336	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1137	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1157	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1243	T. Devonian	T. Menefee	T. Madison
T. Queen	1846	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	153	153	Red Beds anky				
153	353	200	Anky				
353	400	47	Red Beds				
400	1300	900	Salt. Anky				
1300	1880	580	Anky				
1880	1962	82	Anky. Sand				