

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-101 and C-11
 Effective 1-1-65

RECEIVED

MAY 9 1977

Operator
 Burk Royalty Co.

D. C. C.
 ARTESIA, OFFICE

Address
 800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (Check proper box)

 New Well ☐
 Change in Transporter of:

 Recompletion ☐
 Oil ☐
 Dry Gas ☐
 Change in Ownership ☒
 Casinghead Gas ☐
 Condensate ☐
 Other (Please explain)

 Effective 4/1/77

If change of ownership give name and address of previous owner

 Amoco Prod. Co., Box 68, Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

 Lease Name Double L Queen

 Unit - Tract 18

 Well No. 3

 Pool Name, including Formation Double L Queen Associated

 Kind of Lease State, Federal or Fee

 Lease No. K-5652-2

 Location

 Unit Letter C

 990 Feet From The N Line and 1650 Feet From The W

 Line of Section 25

 Township 14-S

 Range 29-E

 NMPM, Chaves

 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

 Name of Authorized Transporter of Oil ☒ or Condensate ☐

 Navajo Refining Co. Pipeline Div.

 Address (Give address to which approved copy of this form is to be sent)

 Artesia, New Mexico

 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

 Phillips Petroleum Co.

 Address (Give address to which approved copy of this form is to be sent)

 Bartlesville, Oklahoma

 If well produces oil or liquids, give location of tanks.

 Unit D

 Sec. 25

 Twp. 14-S

 Rge. 29-E

 Is gas actually connected? Yes

 When 5-8-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

 Designate Type of Completion - (X)

 Oil Well ☐
 Gas Well ☐
 New Well ☐
 Workover ☐
 Deepen ☐
 Plug Back ☐
 Same Res'n. ☐
 Diff. Res'n. ☐
 Date Spudded

 Date Compl. Ready to Prod.

 Total Depth

 P.B.T.D.

 Elevations (DF, RKB, RT, GR, etc.)

 Name of Producing Formation

 Top Oil/Gas Pay

 Tubing Depth

 Perforations

 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

 HOLE SIZE

 CASING & TUBING SIZE

 DEPTH SET

 SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

 Date First New Oil Run To Tanks

 Date of Test

 Producing Method (Flow, pump, gas lift, etc.)

 Length of Test

 Tubing Pressure

 Casing Pressure

 Choke Size

 Actual Prod. During Test

 Oil-Bble.

 Water-Bble.

 Gas-MCF

GAS WELL

 Actual Prod. Test-MCF/D

 Length of Test

 Bble. Condensate/MMCF

 Gravity of Condensate

 Testing Method (pilot, back pr.)

 Tubing Pressure (shut-in)

 Casing Pressure (shut-in)

 Choke Size

CERTIFICATE OF COMPLIANCE

 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 Billy Hacker

 Billy Hacker

 Agent

 2/2/77

OIL CONSERVATION COMMISSION

 MAY 18 1977

 APPROVED

 BY

 TITLE SUPERVISOR, DISTRICT II

 This form is to be filed in compliance with RULE 1104.

 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 All portions of this form must be filled out completely for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.