Revised 1-1-65

)	base	ific gravity	iO° F. Spec	ature of (етре	025 psia and a t	e of 15.0	sure bas	t a pres	asured a	1 MCF me	Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0,60.
I hereby certify that the above information is true and complete to the best of my know ledge and belief.	ertify that omplete to lief.	I hereby certify is true and compledge and belief.	I he is true ledge	eit is	l in which weil is I can be assigned	or the pool	t. lowable f	al tes init al lerano	ed on the offici eeding the top u is 25 percent to	il produc not exce ge of thi	unt of o a rate advanta	the amo	ter than be pro- ouraged	wable greater well shall ator is end the Comm	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
25-c	1974 - 1974	APR 1 - 1974 O. C. C. NRTESIA, DEFICE	AP ARTI												
210 26,250	α	18	0	24	Gas			-	3-12-74	29	15	72	ᅜ	н	Amerada "C" Federal
GAS - OIL GAS RATIO M.C.F. CU.FT/BBI	+	R GRAV. OIL BBLS.	WATER BBLS	OF TEST HOURS	DAILY	TBG. PRESS.	CHOKE	SUTATE	DATEOF	70	LOCATION	s Loc/	С	WELL	LEASE NAME
Specie		Completion	8	Chaves	Scheduled y	Sche) (X)	TYPEOF	Double (I) Queen	e (I)	loubl	Double	ם		Wolfson Oil Company Address 3206 Republic Bank Tower
				County	Col							Pool			

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief.

It.C. Preedman (Signature)

Frod. Engr. (Tite)

3-29-74

(Date)