DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aneda, NM 88210

UL CONSERVATION DIVISION

P.O. Box 2088

Now Marian 87504-2088

See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		•	BLE AND AUTHORIZA	TION		
1.	TOTRA	NSPORT OIL	AND NATURAL GAS			
Openior . Xeric Oil & Gas Corporation FFFFC1				Well API No. 3000560162		
Address 200 North Loraine	 		MVE 5-27-97 nd. Texas 7970		0 2	
Reason(s) for Filing (Check proper box)	, baree ii	11, 111414.	Other (Please explain)			
New Well Change in Transporter of: Recompletion Oil Dry Gas			WIW .			
Change is Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator Bur	k Royalty	Co., P.O.	Box BRC, Wichi	ta Falls, T	exas 76307	
. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation				Kind of Lease	Lease No.	
•	TR 11 1	1	Queen Associated	State, Federal or Federal	NM-0390243	
Location						
Unit Letter B: 330 Feet From The North Line and 1650 Feet From The East Line						
Section 12 Township	, 15S	Range 201	E 🎻 , NMPM,	Chav	es County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
If well produces oil or liquids,	Unit Sec.	Twp. Rgc.	Is gas actually connected?	When ?	When ?	
give location of tanks.		<u></u>				
If this production is commingled with that (IV. COMPLETION DATA	rom any other lease or	pool, give commingl	ing order number:			
	Oil Well	Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Niff Res'v	
Designate Type of Completion -	· (X)	i				
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depl	Tubing Depth		
Perforations			Depth Casing Shoe			
	TURING	CASING AND	CEMENTING PECOPO			
HOLE SIZE CASING & TO		CASING AND CEMENTING RECORD BING SIZE DEPTH SET		ŞACKS CEMENT		
				7	1.557 277-3	
	· · · · · · · · · · · · · · · · · · ·			1	1-22-93	
				0/29 000		
V. TEST DATA AND REQUEST FOR ALLOWABLE						
			be equal to or exceed top allowa	ble for this depth or be f	or full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		roducing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bhla.	Gas- MCF	Gas- MCF	
GAS WELL						
Actual Prod. Test & MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of C	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

RANDALL

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY

SUPERVISOR DISTRICT II

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-683-3171

PRES

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.